

Submit 3 Copies To Appropriate District
Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

DHC 2468

C19F
up

Form C-103

Revised March 25, 1999

WELL API NO.

30-015-29465

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B 8096

7. Lease Name or Unit Agreement Name:

OXY Sparkplus State

8. Well No.

1

9. Pool name or Wildcat

Turkey Track Hoken

Turkey Track Morrow

Unit Letter N : 660 feet from the South line and 1650 feet from the West line

Section 9 Township 19S Range 29E NMPM EDDY Country

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3379'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Completion - DHC ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See other side



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE REGULATORY ANALYST DATE 2/23/00

Type or print name DAVID STEWART

(This space for State use)

Telephone No. 915-685-5717

APPROVED BY R. [Signature] TITLE _____ DATE _____

Conditions of approval, if any:

ATTACHMENT C-103

OXY USA INC.

OXY SPARKPLUG STATE #1

SEC 9 T19S R29E

EDDY COUNTY, NM

REC NMOCD APPROVAL TO DHC 10/8/99 - DHC-2468. MIRU PU 10/25/99, KILL WELL, NDWH, NUBOP. RIH, REL PKR, POOH W/ PKR & TBG. SITP-0#, RU SWAB & SWAB WELL DRY. RIH & REL RBP @ 11007' & POOH. RU SWAB, IFL @ 3500', SWAB 12bbl FLUID IN 6hrs. SITP-40#, SWAB 1bbl FLUID IN 4hrs. SITP-450#, SWAB WELL DOWN & PWOL 11/1/99.

<u>HRS</u>	<u>GAS</u>	<u>OIL</u>	<u>HRS</u>	<u>GAS</u>	<u>OIL</u>
24	489	0	24	476	0
24	445	8	24	439	0
24	412	0	24	418	0
24	491	0	24	366	0

RU SWAB, MADE 9 RUNS FOR 40bbl FLUID, PWOL @ 300MCFD. RU SWAB, MADE 8 RUNS FOR 10bbl FLUID, PWOL @ 320MCFD. RU SWAB, MADE 4 RUNS FOR 5bbl FLUID, SET CHK ON 24/64 W/ 300#-FTP @ 690MCFD.

<u>HRS</u>	<u>GAS</u>	<u>OIL</u>	<u>HRS</u>	<u>GAS</u>	<u>OIL</u>
24	493	6	24	543	0
24	536	2	24	518	1
24	495	0	24	489	0
24	457	0	24	508	0
24	309	0	24	452	0
24	444	0	24	94	0
24	22	0	24	246	0
24	295	0	24	325	0
24	93	0	24	149	0
24	214	0	24	185	0
24	22	0	24	64	0
24	112	0			
SI 12/11/99, PBU.		PWOL 12/19/99			
24	40	0	24	146	0
24	48	0	24	120	0
SI 12/23/99, PBU.		PWOL 1/9/00			
24	266	0	24	375	0
24	379	4	24	386	4
24	410	3	24	411	3
24	404	3	24	254	4
SI 1/16/00, PBU.		PWOL 1/24/99.			
24	552	0	24	547	0
24	538	0	24	504	0
24	302	0	24	479	0
24	474	0	24	466	0
24	454	0			

NMOCD POTENTIAL TEST - 2/1/00

<u>HRS</u>	<u>FTP</u>	<u>GAS</u>	<u>OIL</u>	<u>WATER</u>	<u>CHOKE</u>
24	200	441	3	0	OPEN