Submit To Approp State Lease - 6 cop Fee Lease - 5 copi District I				5	WELL AP	CIST	Form Revised Marc	n C-105 h 25, 1999	
District II 811 South First, Artesia, NM 87210 District III 1000 Rio Brazos Rd., Azzec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505 DHC-2468 OIL CONSERVATION DEVISION 2040 South Pacheco Santa Fe, NM 87505					37512	30-015- 29465 5. Indicate Type of Lease STATE ズ FEE State Oil & Gas Lease No. 38094			
WELL	COMPLETION		PLETION REPO	RTAND LOG	1			<u> </u>	,
 1a. Type of Wei OIL W b. Type of Con NEW WELL 2. Name of Oper 	ELL GAS WE apletion: WORK OVER DE		OTHER	CD COLLED 				cement Name	
	OXY USA In	IC.		16696		8. Well No.	1		·
	3. Address of Operator P.O. BOX 50250 MIDLAND, TX 79710-0250					9. Pool name or Wildcat Turkey Turk Atoka			
Unit Lette	r <u>N</u> :66	o	C 1/		-	Turkey			
		C Feet From T	he South	Line and	<u>•Sc</u>)Fe	et From The	west	Line
Section 10. Date Spudded	9 11. Date T.D. Rea	Township	195 R	ange ZQE		MPM	EDDY		County
-		12. Date	Compl. (Ready to Prod.)	13. Elevations		RKB, RT, GR	etc.)	4. Elev. Casinghead	Sound
15. Total Depth	16. Plug Ba	uckr.T.D. 17	If Multiple Compl. How	Many 18. Inter	_	375 Rotary Tools			
11550'	1150	, (`	Zones?	Drilled E		Kotary 1001s	- 1	Cable Tools	
19. Producing Int	erval(s), of this compi			<u>_</u>		2	0. Was Direc	tional Survey Made	
10692-10	NOTA- HOR	A 11368	3-11482'-M	ornow			2100		
21. Type Electric	and Other Logs Run					22. Was Well	Cored		
22									
23. CASING SIZ	F WEICH	T LB/FT.	ASING RECOR	RD (Report all s	string	zs set in w	ell)		
133/18	4 UI	B#		HOLE SIZE		CEMENTING	RECORD	AMOUNT PUL	LED
878		32#	3012	<u> </u>		(200 Sx -	Sunt.		
4 12		6#	11550			1190 5×-			
						4255-(1	120		
24.			INER RECORD						
SIZE	ТОР	BOTTOM	SACKS CEMENT	SCREEN	25. SIZE	T(JBING REC		
	<u> </u>	<u> </u>				18 "	10610		
26. Perforation r	ecord (interval, size, a	und number)							<u> </u>
4SPF@100	92-10704 '	Total 4A	la la	27. ACID, SHOT, DEPTH INTERVAL	, FRAG	CTURE, CEN	AENT, SQU	EEZE, ETC. TERIAL USED	
450000	S-11384 110		, Total B2holos				D KIND MA	TERIAL USED	
		18-11-62	, lotal JCholes						
28			PRO	DUCTION					
Date First Production	I • ·	roduction Method (I	Flowing, gas lift, pumping	- Size and type nump	<u> </u>	Well Status (1	Prod - Cl		
Illi lan		Flo	wing					,	
2/1/00	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - 1	MCF	Water - Bbl.	Gas - Oil Ra	tio
Flow Tubing	Z-4 Casing Pressure	Open		3	Ч	ι (ι	б		10
Press.	Cashig Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF		ter - Bbl.		ity - API - (Corr.)	
200			3	441		6	1	-	
29. Disposition of C	ias (Sold, used for fue So (L	l, vented, etc.)			<u> </u>		st Witnessed	By	
30. List Attachment	s							4	
31 .I hereby cortifi	CLO3								
		m snown on both	sides of this form as tr	ue and complete to t	the bes	t of my know	edge and be	lief	
Signature	: ft	Priz Na	nted						
		11d	me DAVID STEV	VAKI Title	REC	JULATORY	ΖΑΝΔΙ να	المتية المحمر التلا	1 1

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"			
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"			
T. Yates	T. Miss	T. Cliff House				
T. 7 Rivers	T. Devonian	T. Menefee				
T. Queen	T. Silurian	T. Point Lookout	T. Elbert			
T. Grayburg	T. Montoya	T. Mancos	T. McCracken			
T. San Andres		T. Gallup	T. Ignacio Otzte			
T. Glorieta	T. McKee	Base Greenhorn	T. Granite			
T. Paddock	T. Ellenburger	T. Dakota	Ť			
T. Blinebry	T. Gr. Wash	T. Morrison	1.			
T.Tubb	T. Delaware Sand	T.Todilto	T			
T. Drinkard	T. Bone Springs	T. Entrada	¹ ,			
T. Abo	T. Morrow	T. Wingate	l			
T. Wolfcamp	Τ.	T. Chinle	T			
T. Penn	T	T. Permian	l			
T. Cisco (Bough C)	T	T. Penn "A"	I			
			OIL OR GAS SANDS OR ZONES			
No. 1, from	to	No. 3, from	to			
	to	No. 4, from	to			
	IMPORTANT	WATER SANDS				
Include data on rate of w	ater inflow and elevation to which wat	ter rose in hole.				
No. 1 from	to	feet	••••••••••••			
No. 2. from	to	feet				
No. 3, from	to	feet				

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
					l.		