PO Box 1980, Hobbs, NM 88241-1980

I istrict II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

I.

2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION 2040 South Pacheco

Form C-104 Revised October 18, 1994 Instructions on Lack
Submit to Appropriate District Office

AMENDED REPORT

Santa Fe, NM 87505

State of New Mexico

	Operator name and Address OXY USA INC.	'0	GRID Number
	P.O. BOX 50250 MIDLAND, TX 79710-0250	/	on for Filing Code //99 - RT-1500BBL.
4 API Number √ 30-015-29465	⁵ Pool Name UNDESTANTED TURKEY TRACK ATOKA		Pool Code 86445
⁷ Property Code 20667	⁶ Property Name OXY SPARKPLUG STATE		' Well Number

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
N	9	19S	29E		660	SOUTH	1650	WEST	EDDY
									l i

11 Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Lse Code S	13 Producir	g Method Code F	34 Gas	Connection Date 6/6/99	¹⁵ C-129 Permi	t Number	¹⁶ C-129 Effective D	Pate 17 C-	129 Expiration Date

III. Oil and Gas Transporters

Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	31 O/G	22 POD ULSTR Location and Description
15694	NAVAJO REFINING INC.	2820483	0	- Down prou
	P.O. BOX 159			
5097	CONOCO INC.	2820484	G	
	10 DESTA DR. STE. 550 MIDLAND, TX 79705			# ³
				OCD ARTESIA
				ARTESIA NO
				िहारा ग्रेश श्रेष्ठा था
				018171813

IV. Produced Water

³³ POD 2820485	²⁴ POD ULSTR Location and Description

V. Well Completion Data

²⁵ Spud Date 11/5/97	²⁶ Ready Date 6/6/99	²⁷ TD 11550'	2 PBTD RBP-11007	"Perforations 10692-10704"	TO BE FILED
31 Hole Size	³² Casing	& Tubing Size	33 Depth Set		34 Sacks Cement
17-1/2"	13	3-3/8"	413'		600sx
11"	8	-5/8"			
7-7/8"			3012'		1190sx
7-7/8	4	-1/2"	11550'		425sx
	2	-3/8"	10610'		

VI. Well Test Data

³⁶ Date New Oil 6/6/99	³⁴ Gas Delivery Date 37 Test Date 6/6/99		34 Test Length	" Tbg. Pressure	40 Csg. Pressure
41 Choke Size	⁴² Oil	⁽⁾ Water	" Gas	45 AOF	" Test Method
in that the information given	es of the Oil Conservation Division above is true and complete to the	on have been complied with	OIL	 CONSERVATION DI	VISION
nd belief. ignature:				ginal signed by tim trict ii supervisor	W. GUM
rinted name: DAVID	STEWART		Title:		2504
itle: REGUL	ATORY ANALYST		Approval Date:	9-13:55	
)ate: 4119	Phone: 915	-685-5717		1 1 1 1 1 1 1	
If this is a change of opera	tor fill in the OGRID number a	nd name of the previous op	erator		
Previous O	perator Signature		Printed Name	Title	Date