(June 1990) DEPA //E	IITED STATES ENT OF THE INTERIOR F LAND MANAGEMENT	N.M. Or Pons	FORM APPROVED C/S/ Budget Bureau No. 1004-0135 Expires: March 31, 1993
SUNDRY NOTICE		R11 S. 1st	LC-029387-0 D
Do not use this form for proposals to d	S AND REPORTS ON WEL rill or to deepen or reentry OR PERMIT-" for such pr	to a different reservol	
SUBMI	T IN TRIPLICATE		7. If Unit or CA, Agreement Designation
1. Type of Well Gas			
Well Well Other			8. Well Name and No.
2. Name of Operator			West Shugart "30" Federal #10
Penwell Energy, Inc. 3. Address and Telephone No.	RUS	VELL OFFICE	9. API Well No.
600 N. Marienfeld, Ste. 1100, Midland, Texas	s 79701		30-015-29487
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) AUG 2 3 1397 1980' FNL & 660' FEL, Section 30, T18S, R31E AUG 2 3 1397			10. Field and Pool, or Exploratory Area Shugart Morrow North
	4.50		11. County or Parish, State Eddy County, New Mexico
	S) TO INDICATE NATURE (DE NOTICE, REPORT, O	DR OTHER DATA
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION		
Notice of Intent	Abandonmen	t	Change of Plans
	Recompletion	l	
X Subsequent Report	Plugging Bac		Non-Routine Fracturing
Final Abandonment Notice	Casing Repai		Water Shut-Off
	Altering Casir	-	Conversion to Injection
	X Other Spu	d & Casing Test	Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
 13. Describe Proposed or Completed Operations (Clearly a directionally drilled, give subsurface locations and meas 4-15-97 Spudded 17 1/2" surface hole @ 7:1 STC, New API csg. w/insert float in collar of 1 Halliburton cmt'd w/600 sks. of Cl. "C" cmt. cd down to 523' w/480# @ 8:00 PM CST 4-16-9 4-25-97 Ran 88 jts. 9 5/8", 36 & 40#, J-55, 80 of jts. #3,5,7,9. Halliburton cmt'd w/1400 sks 12.40 ppg, yield 2.37 cu. ft./sk., mixing water ppg., yield 1.34 cu. ft./sk., mixing water 6.31 g 300 sks. to the pit. Notified Don Early w/Carls 6-1-97 Ran 299 jts. 7" 23#, S-95, 8rd LTC, n CFR-3 + .5% Halad-344 + 5#/sk. gilsonite + 312,201' @ 4:00 AM, CST 5-31-97 Floats hel Cmt'd 2nd stage w/575 sks. of Cl. "C" Lite co water 13.04 gals/sk followed by 200 sks of Mi DV tool closed and held o.k. ND BOP, set sli 14. I hereby certify that the foregoing is five and terrined and the formation of the start of	200 PM CST, 4-15-97 w/MCGee Ist jt. Set @ 565'. Ran centraliz ontaining 2% CaCl2 mixed @ 1 97. Float held o.k. Circ'd 175 s rd STC, new API csg. set @ 3, 6. of Cl. "C" Lite containing 1/4# 13.03 gals./sk. followed by 200 gals./sk. Plug down to 3813' w/ sbad BLM @ 8:05 PM CST 4-2 ew API Csg. Set @ 12,250'. C 3#/sk. salt mixed @ 13.00 ppg., d O.K. Opened DV tool and cir ntaining 1#/sk. gilsonite + 6% g odified Super "H" mixed same a ps, cut off csg. Jet and clean p	Arkders and zones pertinent to this Drilling Company rig #3. Fizers in middle of 1st jt. and 4.8 ppg, yield 1.34 cu. ft., m ks. to the pit. Notified BLM 208'. Ran centralizers in mid (sk flocele + 1#/sk. gilsonite 0 sks of CI. "C" Neet contain (1500# @ 12:15 AM CST, 4 4-97 for cmt. job. mt'd 1st stage 575 sx modifi yield 1.71 cu. ft., mixing wa c'd 0 sks. of cmt. to the surf el + 12% salt mixed @ 12.4 is 1st stage. Plug down to 8 its, rig released @ 8:00 PM	work.)* Ran 13 jts. 13 3/8", 48#, H-40, 8rd, on collars of jts. #2,4,6. ibing water 6.29 gals/sk. Plug of spudding ddle of first shoe jt. and on collars + 6% gel + 12% salt mixed @ ing 2% CaCl2 mixed @ 14.80 I-25-97. Floats held O.K. Circ'd ied Super "H" cmt. containing .4% ter 8.50 gals/sk. Plug down to f. Circ. four hrs. bet. stages. ppg., yield 2.34 cu. ft/sk., mixing 8,178' @ 10:00 AM CST 5-31-97. CST, 5-31-97.
Signed Diendra John	Title Regulatory Ana	lyst	Date08/20/97
(This space for Federal or State office use) Approved by Conditions of approval, if any:	Title		Date
Title 18 U.S.C. Section 1001, makes it a crime for any pers statements or representations as to any matter within its jur	on knowingly and willfully to make to an isdiction.	y department or agency of the Unit	ted States any false, fictitious or fraudulent

-