

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(Instructions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM-0504364-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Hawk 27 Federal #1

9. API WELL NO.

30-015-29489

10. FIELD AND POOL, OR WILDCAT

Cemetery - Morrow

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Section 27, T19S, R25E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☐

Other

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐

Other

2. NAME OF OPERATOR

Nearburg Producing Company

3. ADDRESS AND TELEPHONE NO.

3300 North A Street, Building 2, Suite 120, Midland, Texas 79705 (915) 686-8235

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1,980' FSL and 1,980' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

11/22/97

16. DATE T.D. REACHED

12/17/97

17. DATE COMPL. (Ready to prod.)

02/17/98

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*

3,451' GR

19. ELEV. CASINGHEAD

3,466' KB

20. TOTAL DEPTH, MD & TVD

9,580'

21. PLUG, BACK T.D., MD & TVD

9,500'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

9,247' - 9,320' Morrow (OA)

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/LDT/CNL/GR/CAL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|---------------------------------|---------------|
| 9-5/8" | 36# | 1,126' | 14-3/4" | Circ. to surface, 1,200 sacks | |
| 5-1/2" | 17# | 9,580' | 8-3/4" | TOC @ 8,200' 400 sacks | |
| | | | | | |
| | | | | | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
| | | | | | 2-7/8" | 9,135' | 9,135' |
| | | | | | | | |
| | | | | | | | |

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

9,247' - 9,320' - .4" - 170 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|-----------------------------------------|
| 9,247'-9,320' | 3000 gals 7-1/2% HCL acid. |
| | Frac with 57,800 gals and 40,000# 20/40 |
| | proppant. |
| | |

33. * PRODUCTION

| | | | | | | | |
|-----------------------------------|----------------------------------------------------------------------------------|------------------------------|-----------------------------|-------------------|-------------------|-----------------------------------------|---------------------|
| DATE FIRST PRODUCTION 02/06/98 | PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing | | | | | WELL STATUS (Producing or shut-in) P | |
| DATE OF TEST 02/07/98 | HOURS TESTED 24 | CHOKE SIZE 48/64 | PROD'N FOR TEST PERIOD → | OIL---BBL. 0 | GAS---MCF. 441 | WATER---BBL. 0 | GAS-OIL RATIO -- |
| FLOW. TUBING PRESS. 320 | CASING PRESSURE -- | CALCULATED 24-HOUR RATE → | OIL---BBL. 0 | GAS---MCF. 441 | WATER---BBL. 0 | OIL GRAVITY-API (CORR.) -- | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Matt Lee

35. LIST OF ATTACHMENTS

C-104, Deviation Report, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Manager of Drilling and Production

DATE

3/6/98

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.