

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-29501
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

7. Lease Name or Unit Agreement Name	Boyd BN
8. Well No.	6
9. Pool name or Wildcat	Dagger Draw Upper Penn, North

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG-BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter <u>0</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1780</u> Feet From The <u>East</u> Line Section <u>15</u> Township <u>19S</u> Range <u>25E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3469' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Production casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8218'. Reached TD at 6:45 PM 1-15-98. Ran 202 joints of 7" 26# & 23# casing as follows: 18 joints of 7" 26# N-80 sandblasted (685.95'); 2 joints of 7" 26# J-55 sandblasted (82.28'); 49 joints of 7" 26# J-55 varnished (1997.94'); 119 joints of 7" 23# J-55 varnished (4883.99') and 14 joints of 7" 26# J-55 varnished (575.77') (Total 8225.93') of casing set at 8218'. Float shoe at 8218'. Float collar at 8173'. Bottom marker set at 7714'. Top marker set at 7450'. Cemented with 750 sacks "H" (65-35-6), 5#/sack salt, 3% FL52, 1/4#/sack celloflake and 5#/sack gilsonite (yield 2.07, weight 12.48). Tailed in with 300 sacks "C" (61-15-11), .44#/sack FL25, .44#/sack FL52, 3#/sack salt and 8#/sack gilsonite (yield 1.67, weight 13.0). PD 6:00 AM 1-17-98. Bumped plug to 2400 psi for 5 minutes, OK. WOC. Released rig at 10:00 AM 1-17-98. NOTE: Displaced with 2% KCL.

Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Jan. 19, 1998
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

FEB 2 1998