Submit 3 Copies to Appropriate District Office	State of New Mo Energy, Minerals and Natural R		CISÍ	Form C-103 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION		WELL API NO.	
District IIP.O. Box 2088P.O. Drawer DD, Artesia, NM 88210Santa Fe, New Mexico 87504-2088		30-015-29 5. Indicate Type of Lease	501	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name	
1. Type of Well: OIL WELL WELL	OTHER		Boyd Bl	N
2. Name of Operator YATES PETROLEUM CORPOR	ATION		8. Weil No.	·
3. Address of Operator 105 South 4th St., Art		CULTS COLUTION	6 9. Pool name or Wildcat Dagger Draw Upper	r Penn, North
4. Well Location Unit Letter0 :66	0 Feet From The South	Line and 178	Λ	Fast
			Feet From The	Last Line
Section 15	10. Elevation (Show whether	nge 25E DF, <i>RKB, RT, GR, etc.</i>) 9' GR	NMPM Eddy	County
ıı. Check /	Appropriate Box to Indicate N		eport, or Other Data	
NOTICE OF INT	ENTION TO:		SEQUENT REPOR	F OF:
		REMEDIAL WORK		
	CHANGE PLANS	COMMENCE DRILLING	OPNS. PLUG AN	
PULL OR ALTER CASING				
OTHER:	[]	OTHER: Perforat	te & acidize	x
12. Describe Proposed or Completed Operat work) SEE RULE 1103.	ions (Clearly state all pertinent details, and	i give pertinent dates, includ	ing estimated date of starting an	y proposed
<pre>1-20-98 - Cleaned loca Rigged up wireline. T log. TOOH with loggin tubing. Shut down. 1-21-98 - Finished TIH 20% double inhibited f up wireline. TIH with follows: 7820, 21, 22 casing guns and rigged 7741'. Swabbing. 1-22-98 - Swabbed. Sh 1-23-98 - Bled well do wireline with lubricat as follows: 7749, 50, Ihereby certify that the information above is true</pre>	own. Released packer. For. TIH with casing g 51, 57, 58, 59, 60, 7 and complete to the best of my knowledge and b Lun mu	and tagged PBTI on wireline. The TOOH with tubic rforated 7820-7 40 & 7841' (1 So with tubing and TOOH with tubic suns and perfora 8, 79, 80, 87 & elief. CONT	at 8161'. Ran (H with bit, scrap led tubing with 25 ing, scraper and b 7841' w/10 .42" ho SPF - Canyon). TO packer. Set pack ang and packer. R ted 7749-7788' w/ 7788' (1 SPF - O TNUED ON NEXT PAG schnician	CBL/GR/CCL per and 0 gallons pit. Rigged ples as 00H with ter at 1 gged up 12 .42" holes anyon). E:
(This space for State Use)				
APTROVED BY DISTRICT II SU	PED DY TEN W. GUN PENVISO2 mi	8	DATE	FEB 2 1998
CONDITIONS OF AFFROVAL, IF ANY:	~			

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