## Car. Revised October 18, 1994

## Oll CONSERVATION DIVISION 2040 South Pacheco

1	Revised October 16, 1944
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🌾 Submit to	Appropriate District Office
60	5 Copies
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DRUG III				101100
1000 Rio Brazos Rd., Aztec, NM 87410	Santa	Fe,	NM	8750.
District IV				

S	Ct. Marz. I					AUIHON	コケンコ	ION IO I.	RANSP	ORT
C/O Coastal Management Corporation   Reason for Files Code   NW (Injection Red)   Park Code   NW (Injection Red)		C Duy	Operator na	me and Address	s				<sup>1</sup> OGRII	<del></del>
P.O. Sox 2726 Mid.Land, Peaces 19702-2726  *API Number *API Number *30 - 015-29303 *AP										<del></del>
APF Number 30 - 015-29503	P.O. Box 2	2726	_							
Property Code   Property Code   Parkway Delaware   Property Name   Walf Number   304			Z-2120	DE BRI	K ala J Poc	ol Name		,		* Pool Code 2/9
19625   Parkway Delaware Unit   304		i	Tark		1 20 U g	·				- 7//
10 Surface Location   Range   Lot.Ida   Feet from the   North/South Line   Feet from the   Lat. Section   Terminip   Range   Lot.Ida   Feet from the   North/South Line   Feet from the   Lat. Section		ode	1_	7.3	-	•		<del></del>		
Bor bit no.   Section   Tevraship   Range   Let I.da   Feet from the   1485'   East   Eddy   East   Eddy		T = = = ± i o =		vay Delawa	are Unit	<del></del>				304
Solution   Social   Terminity   Range   Lot Idn   Feet from the   North/South line   Feet from the   Solution   Solition   Terminity   Range   Lot Idn   Feet from the   North/South line   Feet from the   Solition   Terminity   Range   Lot Idn   Feet from the   North/South line   Feet from the   Solition   Tensor				Lot.ldn	Feet from the	e North/So	outh Line	Feet from the	East/Wes	st line   County
Bottom Hole Location   Committee   Range   Let Idn   Feet from the   North/South line   Feet from the   East/West Line   Committee   G   S   198   29E   1485   North   1485   East   Eddy    **Lac Code   "Producing Method Code   "Gas Connection Date   "C-129 Permit Number   "C-129 Effective Date   "C-129 Expiration    **In Code   "Producing Method Code   "Gas Connection Date   "C-129 Permit Number   "C-129 Effective Date   "C-129 Expiration    **In Code   "Producing Method Code   "Gas Connection Date   "C-129 Permit Number   "C-129 Effective Date   "C-129 Expiration    **In Code   "Producing Method Code   "Gas Connection Date   "POD   "Off   "POD ULSTR Location and Date of Date   "POD ULSTR Location and Date of Date of Date of Date of Date   "POD ULSTR Location and Date of			1 -	-					ŀ	
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F Water Injection  I. Oil and Gas Transporter "Transporter ordinal and Address  "Transporter ordinal and Address  "Transporter ordinal and Address  "Transporter ordinal and Address  "POD "POD ULSTR Location and Description  "POD ULSTR Location and Description  Produced Water  "POD "POD ULSTR Location and Description  Well Completion Data  "Spud Date "Ready Date "TD "Performations "DHC, DC, M. 4430" 4367" 4154"-4261"  "Pod ULSTR Location and Description  Well Completion Data  "Spud Date "Ready Date "TD "Performations "DHC, DC, M. 4430" 4367" 4154"-4261"  "Pob ULSTR Location and Description  "Pob ULSTR Location and Description  "Performations "Performations "DHC, DC, M. 4430" 4367" 4154"-4261"  "Pob ULSTR Location and Description  "Pob ULSTR Location and Description  "Performations "Performations "Performations "DHC, DC, M. 4430" 4367" 4154"-4261"  "Pob ULSTR Location and Description  "Pob ULSTR Location and Description  "Performations "Performations "DHC, DC, M. 4430" 4367" 43		L								
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### OGRID   and Address   and Description    #### POD ULSTR Location and Description    ###################################	11 Transporter		Transporter !			<sup>20</sup> POD	<sup>21</sup> O/G		<sup>22</sup> POD ULS	TTP Location
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I hereby certify that the rules of the Oil Conservation Division have been complied ith and that the information given above is true and complete to the best of my lowledge and belia.  Approved by:  ORIGINAL SIGNED BY TIM W. GUM  Title:  Regulatory Coordinator  Approval Date:  NOV 5 1997	"Spud Date 4/22/97 "Hole Sia .7-1/2" .2-1/4" 8-3/4" 6-1/4"	6/2 ze	5/97  13-3/8  9-5/8  7", 2  14-1/ BING: S	44 asing & Tubing 3", 48# 3", 36# 20# 2, 11.6# size - 2-3	"TD 430' Size	356' 1500' 3045' 4422' 2 @ 4071'	Depth Set	"Perform 4154'-4 ID-2 IJ-97	540 SX 535 SX 350 SX 250 SX	*Sacks Cement Class "C" Class "C" Class "C" Class "C"
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Leila Esterly  Regulatory Coordinator  Approval Date:  NOV 5 1997	Spud Date  4/22/97  Hole Sia  7-1/2"  2-1/4"  8-3/4"  6-1/4"  Well Test D  Date New Oil  Choke Size  I hereby certify that the reth and that the information owledge and belief.	Data TUI  Gas Del  Tules of the Oil Co	5/97  13-3/8  9-5/8  7", 2  14-1/  BING: S  livery Date	44 asing & Tubing 3", 48# 3", 36# 20, 11.6# aize - 2-3 "Test	3/8", Set Date  complied f my	# PBT 4367' 356' 1500' 3045' 4422' 2 @ 4071' # Test Len  " Gas	Depth Set  Part  11-2  Carry  gth	"Perform 4154'-4  I)-2  I)-97  I LUTLL  "Tog. Pr	540 SX 535 SX 350 SX 250 SX	* Sacks Cement Class "C" Class "C" Class "C" Class "C" * Csg. Pressure * Test Method
Regulatory Coordinator Approval Date: NOV 5 1997	Spud Date  4/22/97  "Hole Siz  7-1/2"  2-1/4"  8-3/4"  6-1/4"  Well Test D  "Choke Size  I hereby certify that the reth and that the information owledge and beliaf.  enature	Data TUI  Gas Del  Tules of the Oil Co	5/97  13-3/8  9-5/8  7", 2  14-1/  BING: S  livery Date	44 asing & Tubing 3", 48# 3", 36# 20, 11.6# aize - 2-3 "Test	3/8", Set Date  complied f my	# PBT 4367' 356' 1500' 3045' 4422' 2 @ 4071' # Test Len  " Gas  OII  proved by: ORIG	Depth Set  Part  11-2  Carry  gth  CON	"Perform 4154'-4  [])-2  []-97  [] LUTLL  "Tog. Pr  "AO	261' 540 SX 535 SX 350 SX 250 SX  CESSURE	* Sacks Cement Class "C" Class "C" Class "C" Class "C" * Csg. Pressure * Test Method
10/16/97 Phone: 915-688-0700	Spud Date  4/22/97  "Hole Siz  7-1/2"  2-1/4"  8-3/4"  6-1/4"  Well Test D  "Choke Size  I hereby certify that the reth and that the information owledge and beliat.  Internative Construction of the size of the	Data TUH  ** Gas Del  ** Gas D	5/97  13-3/8  9-5/8  7", 2  14-1/  BING: S  livery Date	44 asing & Tubing 3", 48# 3", 36# 20, 11.6# aize - 2-3 "Test	3/8", Set  Date  complied f my  App	# PBT 4367 ' 356 ' 1500 ' 3045 ' 4422 ' 2 @ 4071 ' # Test Len  " Gas  OII proved by: ORIG	Depth Set  Part  11-2  Carry  gth  CON	"Perform 4154'-4  [])-2  []-97  [] LUTLL  "Tog. Pr  "AO	261' 540 SX 535 SX 350 SX 250 SX  CESSURE	* Sacks Cement Class "C" Class "C" Class "C" Class "C" * Csg. Pressure * Test Method
	Spud Date  4/22/97  "Hole Siz  7-1/2"  2-1/4"  8-3/4"  6-1/4"  . Well Test D  " Choke Size  I hereby certify that the result of the and that the information owledge and belief.  covered and the size of the size	Data TUI  ** Gas Del  ** Gas D	5/97  13-3/8  9-5/8  7", 2  14-1/ BING: S livery Date  Oil  onservation Div	44 asing & Tubing 3", 48# 3", 36# 0# 12e - 2-3 "Test "Wal	3/8", Set  Date  ater  Complied f my  App	# PBT 4367 ' 356 ' 1500 ' 3045 ' 4422 ' 2 @ 4071 ' # Test Len  " Gas  OII proved by: ORIG	Depth Set  Part  11-2  Carry  gth  CON	Perform  4154'-4  20-2  11-97  11UTU  Thg. Pr  "AC	261' 540 SX 535 SX 350 SX 250 SX  CSSURE  F  CON DIT	* Sacks Cement Class "C" Class "C" Class "C" Class "C" * Csg. Pressure * Test Method VISION
	Spud Date  4/22/97  "Hole Siz  7-1/2"  2-1/4"  8-3/4"  6-1/4"  Well Test D  "Choke Size  hereby certify that the reh and that the information owledge and belief.  nature  need name: Leila  Regul	Data TUR  ** Gas Del  ** Gas D	5/97  13-3/8  9-5/8  7", 2  14-1/ BING: S livery Date  Oil  onservation Div true and completing	44 asing & Tubing 3", 48# 3", 36# 2, 11.6# 2, 11.6# 2	3/8", Set  Date  complied f my  App  Title App	# PBT 4367' 356' 1500' 3045' 4422' 4071' # Test Len  " Gas  OII  proved by: ORIG	Depth Set  Part  11-2  Carry  gth  CON	Perform  4154'-4  20-2  11-97  11UTU  Thg. Pr  "AC	261' 540 SX 535 SX 350 SX 250 SX  CSSURE  F  CON DIT	* Sacks Cement Class "C" Class "C" Class "C" Class "C" * Csg. Pressure * Test Method VISION