

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.
30-015-29503

5. Indicate Type of Lease Federal
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.
NM-67102

7. Lease Name or Unit Agreement Name:
Parkway Delaware Unit

8. Well No.
PDU #304

9. Pool name or Wildcat
Parkway Delaware

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3321 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other Water Injector
2. Name of Operator
St. Mary Land & Exploration Co., c/o Nance Petroleum
3. Address of Operator
P.O. Box 7168, Billings, MT 59103-7168
4. Well Location

Unit Letter G : 1485 feet from the N line and 1485 feet from the E line
Section 35 Township 195 Range 32E 29 NMPM County Eddy

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

11/9-15/01 MI RU. Pkr wouldn't release. POOH with injection tbg and 1' of Pkr mandrel. PU workstring. RIH w/spear, recovered Pkr in 2 trips. RIH w/notch collar. Wash fill out of hole from 4212-4378' with reverse unit. POOH--recovered missing piece of Pkr mandrel in notch collar. Frac with 10,000g XL pad and 15,160g XL gel with sand ramped 1-8 ppg. Total sand 50,080# 20/40 Ottawa. Avg rate = 15 BPM @ 790#. Flow back, swab, wash out sand. Rerun injection tbg and Pkr. Set Pkr at 4041' (received verbal approval from OCD to set > 100' from top perf 4154'). Returned to injection.

11/19/01 Passed MIT witnessed by NMOCD Phil Hawkins.
Injecting ± 650 BWPD @ 400 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Herb R Thackeray TITLE Operations Engineer DATE 12/20/01

Type or print name Herb Thackeray

Telephone No. 406.245.6248

(This space for State use)

APPROVED BY Record only TITLE _____ DATE _____

Conditions of approval, if any: