

COASTAL MANAGEMENT CORPORATION
DRILLING/WORKOVER REPORT

St. Mary Project

Parkway Delaware Unit #507

Drill & Complete

AFE #96064

Capital \$ 308,775

05/14/97 Present Operation - Run BHP & Tracer survey, flow-swab frac load back. MIRU BJ services. Frac well with 15,300 gal containing per 1000 gal. RD BJ MIRU PU Prepare to BHP - survey and flow swab.

DWC - \$ 18,000
CWC - \$ 366,091

05/15/97 Present Operation - Swabbing to recover frac load. MIRU Precision Press Data WL. Run gauge to 4256' tag (top @ 1280') run BHP grad survey, found BHP (mid perms) to be 739 psi. Field est FL @ 4200'. Well SI w/ 610 psi TP. Open on increasing choke. Blew gas 6 min and fluid to surf. Trace of oil. Flowed fluid in scattered heads 7 min. and died. RU swab. SWSDFN.

DWC - \$ 2,900
CWC - \$ 368,991

05/16/97 Check press/FL. TOH pkr TIH / wash sand. Open well up blew gas 3 min and died. FL to surf in 22 min. Flowed 10 min 0-50 psi. 18% oil. Rec 1/4 bbl. RU swab. FL-3000' scattered, 30% oil. RD bailer, TIH, TAC 4117, Made 6' easy then got hard. Made 1' in 2 hrs. Rotating and spudding, TOH, LD bit and bailer, TIH w/ 60 jts for kill string. Will PU bit and DC in am. SDFN.

DWC - \$ 3,878
CWC - \$ 372,869

05/17/97 Run after frac survey and swab test. TOH w/ 60 jts. Kill string. PU 3 7/8 bit 6-3 1/8 DC and TIH, tag top at 4123'. RU swivel and rev unit, drill sand. Circ hole clean. TOH LD DC an dbit, bit was worn out, no teeth, all cones loose. RD swivel and rev unit, PU 4 1/2 model "R" DC pkr and TIH on 128 jts 2 3/8" tbg, ND BOP, set pkr @ 4056'. NU HD. SI well, SDFN.

DWC - \$ 4,350
CWC - \$ 377,219

05/18/97 MIRU Slick line and protechnic. Run after frac survey. 15-20' frac height above top perf, either not much frac went in tp or was pushed too far back to record, most of frac went in middle of zone, 5' of height below bottom perf (field reading only) RD Wireline and Protechnics. RU swab. Swab

DWC - \$ 5,675
CWC - \$ 382,894

05/19/97 Check BHP and TD< Swab. No rig activity.

DWC - \$ 150
CWC - \$ 383,044