

COASTAL MANAGEMENT CORPORATION
DRILLING/WORKOVER REPORT

St. Mary Project

Parkway Delaware Unit #507

Drill & Complete

AFE #96064

Capital \$ 308,775

06/18/97 RD PU, Tie well into inj system. X-o bit. TIH w/ 3-7/8" bit, 6 3-1/8 DC and 2-3/8 tbg. Tag TOF @ 4234'. Drill hard to 4255'. 1-4 min/ft. Wash 4255-4385' TD. Losing 1/4-1/2 returns. Circ clean. Recover frac balls. TOH & LD work string and BHA. PU 4-1/2 elder surloc II nickel plated pkr w/ on-off seal connector w/ 1.50 R profile nipple. Talley and PU 2-3/8 fiberlined tbg and TIH. Used permian int tech for proper installation of tbg. TIH to 4090'. ND BOP. NU WH. Set pkr @ 4090'. Release on-off connector. Circ 60 bbls of pkr fluid. Latch pkr, run MIT on csg. 300 psi for 15 min. OK BLM was notified, but did not witness. SI Well. SDFN.

DWC - \$ 22,173

CWC - \$ 424,307

06/19/97 RD PU, MO. Rsbts finish X-O 2-7/8" connections at tie in at trunk line. NU 507 WH inj assembly. Install extra valves at tee. Install well inj assembly. Load line w/ hot oiler. Bleed air. Test line to 2500 psi. OK. No leaks. open wells. Start inj pump and pressure new line. Inj 10 bbls down 304 & 507. No leaks. Meter working OK Reda Inj pump developed leak on discharge end of pump. SD pump and notify lse operator. SDFN.

DWC - \$ 3,175

CWC - \$ 427,482

06/20/97 Will monitor injection pressures.

06/21/97 311 BW

06/22/97 75 BW

06/23/97 112 BW

06/24/97 167 BW

06/25/97 49 BW

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FINAL REPORT

Pertinent Information

Rig Up Date	04/07/97	05/06/97
Rig Down Date	04/08/97	05/20/97
# of Days SI		5

15 days	Total # on Drilling Rig
11 days	Total # of Pulling Unit Days

cc: Karen Raymond
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Well File
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