

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Ex. Minerals and Natural Resources Department.

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.

30-015-29504

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

NM-24160

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☐

DRY ☐

OTHER Water Inj. Well

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

Parkway Delaware Unit

2. Name of Operator

St. Mary Land & Exploration Company - CMC

3. Address of Operator

P.O. Box 2726, Midland, Texas 79702-2726

8. Well No.

507

9. Pool name or Wildcat

Parkway Delaware

4. Well Location

Unit Letter G : 2628 Feet From The South Line and 1485 Feet From The East Line

Section 35

Township 19S

Range 29E

NMPM

Eddy

County

10. Date Spudded

4/06/97

11. Date T.D. Reached

4/17/97

12. Date Compl. (Ready to Prod.)

6/25/97

13. Elevations (DF& RKB, RT, GR, etc.)

3334' GL

14. Elev. Casinghead

3348 KB

15. Total Depth

4400'

16. Plug Back T.D.

4385'

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

20. Was Directional Survey Made

Yes (Copy Attached)

21. Type Electric and Other Logs Run

Azimuthal LL/MCFL, CN

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	354'	17-1/2"	390 SX Class "C"	
9-5/8"	36#	1366'	12-1/4"	500 SX Class "C"	
7"	20#, 23#	2988'	8-3/4"	480 SX Class "C"	
4-1/2"	11.6#	4399'	6-1/8"	210 SX Class "C"	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2-3/8"	4280'	4280'

26. Perforation record (interval, size, and number)

4211'-4280', 1 JSP 1.5', 46 holes

4164'-4164', 1 JSP 1.5', 26 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Leila Esterly

Printed
Name

Leila Esterly

Title Regulatory Coord

Date 7/07/97