Form 3160-5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR

Abandoned well. Use Form 3160-3 (APD) for such proposals.

BUREAU OF LAND MANAGEMENT

N.M. DIV-Dist. 2 Artesiaw NM 088210

Expires January 31, 2004 5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS RIESIA NM24160 67102 Do not use this form for proposals to drill or to re-enter an

		C5122133		, <u> </u>	
SUBMIT IN TRIPLICATE – Other instructions on reverse side			7. If Unit or CA/Agreement, I	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well			Parkway Delay	Parkway Delaware Unit	
	Gas Well X	Other Water Injects	r		
On won			8. Well Name and No.		
2. Name of Operator			1	PDU #507	
St. Mary Land & Exploration Co. c/o Nance Petroleum Corporation				9. API Well No.	
3. Address and Telephone No.			l l	30-015-29504	
P.O. Box 7168, Billings, MT 59103, Phone 406-245-6248				10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Parkway Delaware	
2628' FSL & 1485' FEL			1	11. County or Parish, State	
Sec. 35-T19S-R29E UL:J			· · · · · · · · · · · · · · · · · · ·	1	
			Eddy Co., NM		
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTI			OTICE, REPORT, OR OTHE	CE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF	FACTION		
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation	X Well Integrity	
X Subsequent Report	Casing Repair	New Construction	Recomplete	Other	
	Change Plans	Plug and Abandon	Temporarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		
13. Described Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or Recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be preformed to provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)					
7/23-24/02RU for workover to hard at 4140'. POOH. PU baile and RTI. RIH with new packer left that. Returned to injection	r and worked thru 5' bridge hydro-testing tbg to 5000 p	e at 4140'. Continue in l	hole to 4320' with no fill. Dec	cided to cancel frac	
8/13/02Shut-in for developing annulus pressure.					
8/5-7/02-RIJ Released packer and tried resetting but could not get packer to hold. POOH – found 2 pieces of 4 ½" casing on pkr.					
Reran injection equipment and got packer to hold at 4052'. PT to 300 psi for 15 minutes for MIT (chart attached). Returned to					
injection ~1000 BWPD @ 850 psi.					

14. I hereby certify that the foregoing is true and correct. ACCEPTED FOR RECORD Name (Printed/Typed Title Operations Engineer Herb Thackeray SEP - 5 2002 Date 8/27/02 Signature ALEXIS C. SWOBODA THIS SPACE FOR FEDERAL OR STATE OFFICE USE PETROLEUM ENGINEER Date Title Approved By Condition of Approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office which would entitle the applicant to conduct operations thereon.

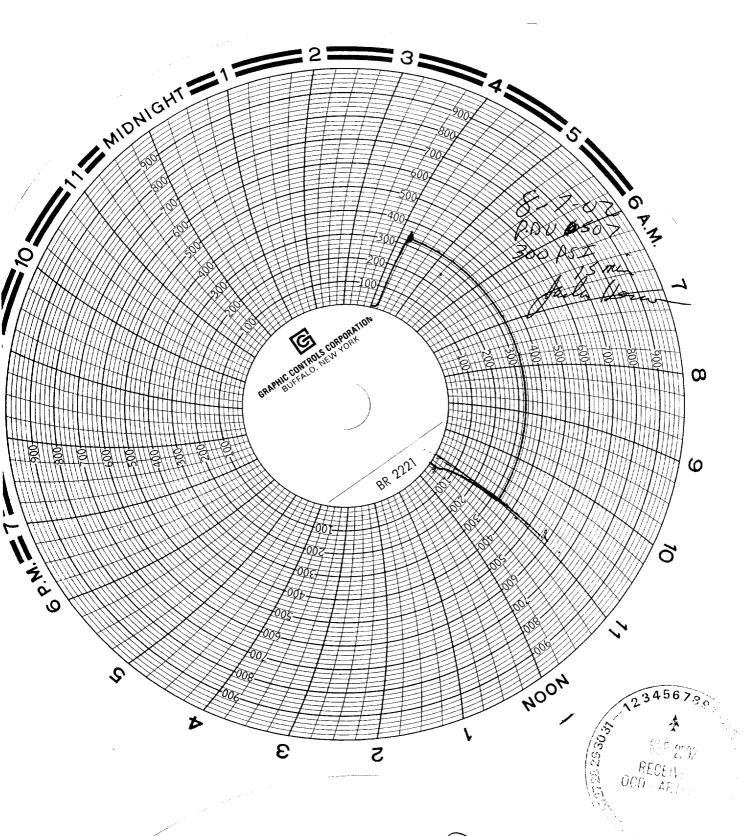


Chart Run By Tom PEttERSON
OK HOT Oil G. KILL TRUCK#82
8/7/2002 - 9:30 AM-9:45 AM

1.