

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-29601

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B8096

7. Lease Name or Unit Agreement Name

OXY Champion State
20845

8. Well No.

1

9. Pool name or Wildcat

Undersg. Turkey Track Morrow

1. Type of Well:

OIL WELL ☐

GAS WELL ☒

OTHER

2. Name of Operator

OXY USA Inc.

16696

3. Address of Operator

P.O. Box 50250 Midland, TX 79710-0250

4. Well Location

Unit Letter B : 660 Feet From The North Line and 1650 Feet From The East Line

Section 9

Township 19S

Range 29E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3391'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Completion ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD - 11500' PBD - 11482' Pents - 11231 - 11356'

See other side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

David Stewart

TITLE

Regulatory Analyst

DATE

8/12/97

TYPE OR PRINT NAME

David Stewart

TELEPHONE NO. 9156855717

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY

TITLE

DATE

SEP 18 1997

CONDITIONS OF APPROVAL, IF ANY:

ATTACHMENT C-103
 OXY USA INC.
 OXY CHAMPION STATE #1
 SEC 9 T19S R29E
 EDDY COUNTY, NM

MIRU PU 6/19/97, NDWH, NUBOP. RIH W/ CBL, Tag @ 11425', TOC @ 7912'. RIH W/ BIT, TAG @ 11437', DO TO 11482', CHC. RIH W/ BAKER LOC-SET PKR, PROF NIP, TCP GUNS, SET PKR @ 11169', GUNS ACROSS MORROW INTERVAL FROM 11231-11356', POOH W/ SETTING TOOL. STING INTO PKR & TEST TO 1000#, OK. NDBOP, NUWH & TREE. DROP BAR & FIRE GUNS, GAS TO SURFACE IN 7min, FLOW WELL FOR 8hrs ON 10/64chk, W/ FTP-3200#, TRACE OF OIL, 0-BW, EST 2.5MMCFD. SITP-3400#, FLOW WELL FOR 5hrs ON 12/64chk, W/ FTP-3200#, 0-BO, 0-BW, EST 2.6MMCFD. RDPU 6/25/97, SI WO PIPELINE. PWOL 7/2/97 AND TEST AS FOLLOWS:

<u>HRS</u>	<u>FTP</u>	<u>GAS</u>	<u>OIL</u>	<u>WATER</u>	<u>CHOKE</u>
18	2800	1900	0	0	12/64
24	3100	1167	5	0	12/64
24	2900	1452	38	14	12/64
24	2950	1894	33	2	12/64
24	2900	1919	30	2	12/64
24	2925	1932	33	0	12/64
24	2960	2102	35	0	12/64
24	2950	2134	37	1	12/64
24	2940	2142	29	0	12/64
24	2900	2150	30	0	12/64
24	2900	2278	40	0	12/64
24	2900	2350	40	1	12/64
24	2900	2336	32	0	12/64
24	2900	2280	39	0	12/64
24	2900	2258	42	0	12/64
24	3000	1718	16	0	12/64

7/17-7/22/97, RIH W/ BHP BOMBS, SIW FOR 4-PT TEST. 7/22/97 RUN 4-PT TEST AND CONTINUE TO TEST.

14	2850	1552	120	0	12/64
24	2800	2104	37	0	12/64

NMOCD POTENTIAL TEST - 7/25/97

24	2800	2105	35	0	12/64
CAOF-7802MCFD GAS GRAV-.644 API GRAV-57.4					