

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-015-29601

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
88096

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER ☐

2. Name of Operator
OXY USA Inc.

3. Address of Operator
P.O. Box 50250 Midland, TX 79710-0250

7. Lease Name or Unit Agreement Name
OXY Champion State

8. Well No.
1

9. Pool name or Wildcat
Turkey Track Morrow

4. Well Location
Unit Letter B: 660 Feet From The North Line and 1650 Feet From The East Line
Section 9 Township 19S Range 29E NMPM Edley County

10. Date Spudded 5/15/97 11. Date T.D. Reached 6/13/97 12. Date Compl. (Ready to Prod.) 6/25/97 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead

15. Total Depth 11200' 16. Plug Back T.D. 11482' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing interval(s), of this completion - Top, Bottom, Name 11231-11356' Morrow 20. Was Directional Survey Made NO

21. Type Electric and Other Logs Run TDD/CNL/AZL/MCFL 22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	395'	17 1/2"	745 SX - Surface	NONE
8 3/8"	24-32#	3000'	11"	950 SX - Circulated	"
4 1/2"	11.6#	11484'	7 7/8"	625 SX - CBL TO C@ 7912'	"

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
2 3/8"	11229'	11169'		

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	11229'	11169'

26. Perforation record (interval, size, and number)
45PF @ 11231-11246, 11334-11344, 11349-11356' TOTAL 136 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production 7/2/97 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Prod.

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7/25/97	24	12/64		35	2105	0	60143

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
2800	-		35	2105	0	27.4

29. Disposition of Gas (Sold, used for fuel, vented, etc.) 506 Test Witnessed By M. Davis

30. List Attachments
C103, C104, C122, 1 complete set logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature David Stewart Printed Name David Stewart Title Reg. Analyst Date 8/12/97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon	9970'
T. Salt	T. Strawn	10242'
B. Salt	T. Atoka	10494'
T. Yates	T. Miss	
T. 7 Rivers	T. Devonian	
T. Queen	T. Silurian	
T. Grayburg	T. Montoya	
T. San Andres	T. Simpson	
T. Glorieta	T. McKee	
T. Paddock	T. Ellenburger	
T. Blinberry	T. Gr. Wash	
T. Tubb	T. Delaware Sand	
T. Drinkard	T. Bone Springs	4210'
T. Abo	T. Morrow, L.	11285'
T. Wolfcamp	T.	
T. Penn	T.	
T. Cisco (Bough C)	T.	

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	432	432	Surface Rock				
432	1880	1448	Dolomite, Anhydrite				
1880	3880	2000	Dolomite, Sand				
3880	4525	645	Limestone, Shale				
4525	6045	1520	Limestone				
6045	8375	2330	Limestone, Shale				
8375	9000	625	Sandstone Shale				
9000	9570	570	Shale, Limestone				
9570	10100	530	Limestone				
10100	10760	660	Limestone, Shale				
10760	10985	225	Limestone, Chert, Shale				
10985	11200	515	Sandstone, Shale				