

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

1. LEASE DESIGNATION AND SERIAL NO.

NM-014103

2. IF INDIAN, ALLOTTEE OR TRIBE NAME

3. UNIT AGREEMENT NAME

4. FARM OR LEASE NAME, WELL NO.

Shugart Fed 22 #1

5. API WELL NO.

30-015-29610

6. FIELD AND POOL, OR WILDCAT

Shugart Morrow

7. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

22-T18S-R31E

8. COUNTY OR
PARISH

Eddy

9. STATE

NM

BUREAU OF LAND MANAGEMENT
ROSWELL OFFICE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL:

OIL WELL ☐

GAS WELL ☒

DRY ☐

Other ☐

2. TYPE OF COMPLETION:

NEW WELL ☐

WIRE ☐

PISTON ☐

PLUG ☐

DIFF. ☐

Other ☐

3. NAME OF OPERATOR

UMC Petroleum Corporation

4. ADDRESS AND TELEPHONE NO.

410 17th St., STE 1400, Denver, Colorado 80202 (303) 573-4721

5. LOCATION OF WELL (Report location clearly and in accordance with any State regulations)

At surface 660' FSL & 1650' FEL

At top prod. interval reported below

SAME

At total depth

SAME

14. PERMIT NO.

DATE FILED

5/9/97

15. DATE APPLICANT

5/19/97

16. DATE T.D. REACHED

7/13/97

17. DATE COMPL. (Ready to prod.)

7/31/97

18. ELEVATIONS (OF. BSR, RT, CR, ETC.)

GR 3651'

19. SLEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

11775' MD

21. PLUG BACK T.D., MD & TVD

11692' MD

22. IF MULTIPLE COMPL. HOW MANY?

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

Morrow 11600' to 11641'

25. WAS DIRECTIONAL
SURVEY MADE

NA

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL, Neutron

27. WAS WELL Cased

Data attached

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT FULLED
13-3/8" H-40	48#	800'	17-1/2"	600 sx 50/50 POZ Surf.	None
8-5/8" J-55	32#	4850'	12-1/4"	1775 sx "H" Surf.	None
5-1/2" N-80	17#	11775'	7-7/8"	1470 sx 50/50 POZ 7250'	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	11595'	11547'

31. PERFORATION RECORD (Interval, size and number)

11600' to 11611' & 11621' to 11641'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
9/17/97		Flowing					Producing	
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO	
9/18/97	24	16/64"	→	-0-	2543	-0-	No Gas	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)		
2550 psi	-0-	→	-0-	2543	-0-	NA		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold to Conoco, Inc. 10 Destra Drive, Midland, TX

35. LIST OF ATTACHMENTS

DST (4) Sidewall core report, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Coordinator

DATE 9/18/97

*(See Instructions and Spaces for Additional Data on Reverse Side)