ict I Box 1980, Hobbs, NM 8824 dot II	41-1980		State Energy, Mineral	of New l	Mexico desources Departm	780207	132425	Revised	Form C-10 d October 18, 199 instructions on bac
ict II South First, Artesia, NM 8	38210	Ω	II CONSI	FRVATIO	ON DIVISE	ÒΝ	SEP 1997 Sub	omit 🙀 Approp	riate District Offic
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		•	me and Address Im Corporation				020-	23654	
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Section	Township	Range	Lot.ldn	Feet from the	North/Sou	uth Line	Feet from the	East/West line	County
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or lot no. Section	Township	Range	Lot Idn	Feet from the	e North/So	outh line	Feet from the	East/West line	County
	ng Method Code	e Gas	Connection Date	15 C-12	29 Permit Number	-	¹⁶ C-129 Effective l	Date 17 C	-129 Expiration Date
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28 20 05 4 7. Well Complet 25 Spud Date 5/19/97 31 Hole Size 17-1/2" 12-1/4" 7-7/8" 7. Well Test Date 35 Date New Oil 41 Choke Size 16/64"	O 22- tion Data A 1 A 24 A 1 A 36 A Gas D B 9/ A 1 Lies of the Oil Co	Ready Date 9/17/97 32 Delivery Date //17/97 Coil -0- onservation Di	T Casing & Tubin 13-3/8" 8-5/8" 5-1/2"	TTD 11,775' Ing Size Test Date //18/97 Water -0-	³⁸ Test I 24 ho 4 G 2543 n	BTD 692' 33 Depth S 800' 4850' 11,775' Length ours Gas ncfpd OIL C	Set Perfor 11,600'- Set "7 Tbg. FTP 2 SA ONSERVA'	Pressure 2550 psi	30 DHC, DC,MC 7-7/8" acks Cement 600 1775 1470 40 Csg. Pressure -0- 45 Test Method F
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