

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Braco Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-29619	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. E-7668	
7. Lease Name or Unit Agreement Name Millman Pennzoil State	
8. Well No. 1	
9. Pool name or Wildcat Millman QN-CB-SA, East	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Stephens & Johnson Operating Co.	
3. Address of Operator P O Box 2249, Wichita Falls, Texas 76307-2249	
4. Well Location Unit Letter <u>I</u> : <u>2310</u> Feet From The <u>South</u> Line and <u>969</u> Feet From The <u>East</u> Line Section <u>13</u> Township <u>19S</u> Range <u>28E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3365' GR</u> <u>3371' KB</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spudded 12 1/4" hole 12:45 PM 6-10-97. Drilled to 439' KB and ran 10 jts. 8 5/8" 24#/ft. surface csg. and cemented w/540 sx. of cement. Cement circulated to surface. WOC 18 hrs.
- Drilled 7 7/8" hole to 3050'. Ran 70 jts. 5 1/2", 15.50#/ft. casing, set @ 2832' KB. Cemented with 975 sx. of cement. Cement circulated to surface, plug down @ 7:00 PM 6-19-97.
- Perforated Grayburg formation one shot at each of the following depths: 2365, 2371, 2378, 2392, 2402, 2416, 2423, 2435, 2447, 2455, 2477, 2512, 2530, 2535, 2548, 2553, 2559, 2601, 2606, 2634, 2639, 2644, 2648, 2666, 2674. Acidized perforations w/2400 gals. 15% Ferchek acid.
- On 6-26-97 sand fraced perforations w/40,000 gals. Spectra Frac 3000 and 83,200 lbs. 16/30 sand and 57,600 lbs. 12/20 sand.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William M. Kincaid TITLE Petroleum Engineer DATE 7-2-97
 TYPE OR PRINT NAME William M. Kincaid TELEPHONE NO. (940) 723-2166

(This space for State Use)
ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR
 APPROVED BY _____ TITLE _____ DATE JUL 17 1997
 CONDITIONS OF APPROVAL, IF ANY: