

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-015-29619

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-7668

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESER ☐ OTHER _____

2. Name of Operator
Stephens & Johnson Operating Co.

3. Address of Operator
P O Box 2249, Wichita Falls, TX 76307-2249

4. Well Location
Unit Letter I: 2310 Feet From The South Line and 969 Feet From The East Line
Section 13 Township 19S Range 28E NMPM Eddy County

7. Lease Name or Unit Agreement Name
Millman Pennzoil State

8. Well No.
1

9. Pool name or Wildcat
Millman QN-GB-SA, East

10. Date Spudded
6-10-97

11. Date T.D. Reached
6-15-97

12. Date Compl. (Ready to Prod.)
6-28-97

13. Elevations (DF & RKB, RT, GR, etc.)
3365' GR 3371' KB

14. Elev. Casinghead
3369

15. Total Depth
3050'

16. Plug Back T.D.
2808'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By
Rotary Tools
0-3050'

19. Producing Interval(s), of this completion - Top, Bottom, Name
Grayburg 2365-2674

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
Gamma Ray-Neutron

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	415'	12 1/4"	540 sx. circ. to surf.	
5 1/2"	15.50	2832'	7 7/8"	975 sx. circ. to surf.	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
One shot at each of the following depths: 2365, 2371, 2378, 2392, 2402, 2416, 2423, 2435, 2447, 2455, 2477, 2512, 2530, 2535, 2548, 2553, 2559, 2601, 2606, 2634, 2639, 2644, 2648, 2666, 2674.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
2365-2674
AMOUNT AND KIND MATERIAL USED
2400 gals. 15% Fercheck SC acid
83,200 lbs. 16/30 sand
57,600 lbs. 12/20 sand

PRODUCTION

28. Date First Production
6-28-97

Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping 2 1/2" X 2" X 16' pump

Well Status (Prod. or Shut-in)
Producing

Date of Test
7-2-97

Hours Tested
24

Choke Size

Prod'n For Test Period
95

Oil - Bbl.
95

Gas - MCF
75

Water - Bbl.
414

Gas - Oil Ratio
789

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate
95

Oil - Bbl.
95

Gas - MCF
75

Water - Bbl.
414

Oil Gravity - API - (Corr.)
40

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Mark Hope

30. List Attachments
Deviation Survey, Gamma Ray-Neutron Log

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature William M. Kincaid Printed Name William M. Kincaid Title Petroleum Engr. Date 7-2-97