

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-015-29628
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Parway West 28
8. Well No. 2
9. Pool name or Wildcat Parkway, West Morrow

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER ☐	RECEIVED OCD - ARTESIA OCT 19 1997
2. Name of Operator UMC Petroleum Corporation	
3. Address of Operator 410 17th Street, Suite 1400, Denver, Colorado 80202	
4. Well Location Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1310</u> Feet From The <u>West</u> Line Section <u>28</u> Township <u>19S</u> Range <u>29E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR 3315'	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Surface Casing:

6/11/97 13-3/8" 48# casing set @ 355', cemented with 535 sx to surface. WOC 24 hrs, tested OK.

Intermediate Casing:

6/17/97 8-5/8" 32# set @ 3204', cemented with 1275 sx to surface. 10 centralizers @ 859', 770', 682', 594', 506', 418', 329', 241', 153' & 65'. WOC 24 hrs, tested OK.

Production Casing:

7/21/97 5-1/2" set @ 11,501', cemented with 2525 sx to 8500'. 20 centralizers used @ 11445', 11356', 11268', 11180', 11092', 11004', 10915', 10827', 10739' & 10651, 9450', 9361', 9273', 9185', 9097', 9009', 8920', 8832', 8744' & 8656'. WOC 4 hrs, tested OK. Float collar @ 11,456' DV Tool @ 9493'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Scott M. Webb TITLE Regulatory Coordinator DATE 10/17/97
TYPE OR PRINT NAME Scott M. Webb TELEPHONE NO. (303) 573-4721

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM

APPROVED BY DISTRICT II SUPERVISOR TITLE DATE OCT 31 1997
CONDITIONS OF APPROVAL, IF ANY: