Form C-10 Revised October 18, 199 Instructions on bac Submit to Appropriate District Offic 5 Copie ٢Ý

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OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

AMENDED REPOR

I.		REQUES	T FOR A	LLOWAB	LE AND AU	THORI	ZATI	ON TO TR	ANSPOR	T	
¹ Operator name and Address UMC Petroleum Corporation 410 17th Street, Suite 1400 Denver, Colorado 80202							² OGRID Number 023654				
						Reason for Filing Code					
	API Num	han	Denver, C	.0101200 80202	⁵ Pool Narr				NW		
30 - 015-29628			Pool Name Parkway, Morrow, West						° Pool Code 82600		
	Property Code 0 21687			* Property Name Parkway West Unit 28					Well Number 2		
$\overline{\mathrm{II.}}^{\overline{\mathrm{O}}}$	Surfac	ce Locatior	1								
Ul or lot no	Section		Range	Lot.Idn	Feet from the North/S		ith Line	Feet from the			County
E	28	19S	29E		1980	North		1310			Eddy
1	Botto	m Hole Lo	cation								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/So	uth line	Feet from the	East/West li	ine	County
⁻¹² Lse Coc e S	¹³ Pro	ducing Method C F	ode ¹⁴ Ga	s Connection Date 9/24/97	¹⁵ C- 129 Perm	lit Number		¹⁶ C-129 Effective	Date	¹⁷ C-129	Expiration Date
III. Oil a	and Ga	s Transpor	ters				•		i		
¹⁸ Transpo	¹⁸ Transporter OGEID		¹⁹ Transporter and Addre			²⁰ POD 2		²² POD ULSTR Location and Description			
036785	036785 Di		e Energy Field		2820	2820011 G		Tank Battery			
		#6 Desta Drive, Suite 5500 Midland, Texas 79705			2821) 2821)	\mathcal{D}		E-28-T19S-R29E			
138(48		Ar	9892	² م ۱۸	0	Tank Battery					
		502 North West Avenue Levelland, Texas 79336			20 200) 15		E-28-T19S-R29E			
								1	100	i Nas t	<u></u>

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description	
2820017	Tank Battery E-28-T19S-R29E	

V. Well Completion Data

²⁵ Spud Date €/10/97	²⁶ Ready Date ²⁷ TD 9/23/97 11,501'		²⁸ PBTD	²⁹ Perforations 11,390'- 11,426'		
Hole Size	32 Casing	³⁷ Casing & Tubing Size				
17-1/2"	1.	13-3/8"			535 sx	
12-1/4"	8	-5/8"	3204'		1275 sx	
7-7/8"	5	-1/2"	11,501'		2525 sx	
Tubing	2	2-7/8"			Packer @ 11,095'	

VI. Well Test Data

¹⁵ Date New Oil 9/24/97			^{.98} Test Length 24 hrs		³⁹ Tbg. Pressure 350 psi	⁴⁰ Csg. Pressure -0-			
⁴¹ Choke Size 12/64"	¹² Oil 11	⁴³ Water 45	⁴⁴ Gas 1065		³⁵ AOF NA	³⁶ Test Method Flowing			
⁴⁷ I hereby cirtify that the rules with and that the information g knowledge and belief. Signature:	s of the Oil Conservation Divisi iven above is true and complete	to the best of my	OIL CONSERVATION DIVISION Approved by: ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR						
Printed name: Scott M. Wet	b	T	itle:						
Title: Regulatory C	A	Approval Date: OCT 3 1 1997							
Date: 10/ 7/97	Phone: (303) 573-4721							
¹³⁴ If this is a change of operator fill in the OGRID number and name of the previous operator									
Previous ()perator Signature			Printed Name		Title	Date			