

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-29628
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Ocean Energy, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 1001 Fannin, Suite 1600, Houston, Texas 77002		7. Lease Name or Unit Agreement Name: Parkway West Unit #28
4. Well Location Unit Letter <u>E</u> : 1980 feet from the <u>North</u> line and <u>1310</u> feet from the <u>West</u> line		8. Well No. 2
Section <u>28</u> Township <u>19S</u> Range <u>29E</u> NMPM <u>Eddy</u> County		9. Pool name or Wildcat Parkway West Morrow
10. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 3315'		

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: CHANGE PERMS IN SAME ZONE ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Set CIBP @ 11,170' and dump 20' of cement on top of CIBP. Perforate Morrow from 10,880'-886' and test. Clean up well, obtain state potential and put well on line.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeanie McMillan TITLE Regulatory Specialist DATE 10/23/00

Type or print name Jeanie McMillan Telephone No. (713) 265-6834; fax (713) 265-8889

(This space for State use)

APPROVED BY ORIGINAL SIGNED BY TIM W. GUM
DISTRICT IV SUPERVISOR TITLE

Conditions of approval, if any:

DATE NOV 15 2000

Parkway West Unit 28-2
1980' FNL & 1310' FWL
Sec. 28, T-19-S, R-29-E
Eddy Co., NM

June 7, 2000
Recomplete in Upper Morrow

Current Production: 71 Mcfpd (5/00 avg.)

- 1) MIRU workover rig. ND tree and NU 5M BOP's.
 - a) Kill well w/2% KCl if necessary.
 - b) Have tree inspected/stump tested.
- 2) Release pkr @ 11,107' and POOH w/2-7/8" tbg.
 - a) Visually inspect tbg. Look for scale, paraffin or rust that might cause problems with the TCP guns. 11,176'
- 3) RU WL. RIH w/5-1/2", 17-20# CIBP. Set CIBP @ ~~±11,150'~~ ^{11,176'}. Dump bail 20' of cmt on top of CIBP. POOH and RD WL.
 - a) See attached bid from Schlumberger.
- 4) TIH w/2-7/8" tbg open ended to ±10,900'. Circulate 250 bbls of treated pkr fluid in the hole. Spot 100 gals of 10% acetic acid from 10,900' to 10,800'. POOH.
 - a) Pickle tubing if it looks like there is enough scale/rust to cause a problem with the TCP guns.
- 5) PU TCP gun assy w/ mechanical firing head, spacer joint/subs, mechanical gun release, glass disc sub, 5-1/2" 17#-20# pkr, 10k Baker FL-22 on/off tool w/2.312" "F" profile, 2 jts tbg, 3-4' pup jt on 2-7/8", 6.5# EUE tbg. RIH w/pkr at ± 10,800', or approximate setting depth to have top shot at 10,880'.
 - a) Put a 200# water cushion above glass disc to slow down bar.
 - b) Make sure to dope pins, not collars, while TIH.
 - c) Rattle tbg if necessary to avoid buildup of debris on glass disc.
 - d) Glass disc is rated at 5000 psi differential, but use a 4000 psi differential maximum.
 - e) See attached TCP diagram.
- 6) RU WL. RIH w/CCL/gamma ray and correlate guns on depth. POOH and RD WL.
 - a) Depth Reference: Schlumberger Platform Express CNL Run #1 dated 7/18/97.
- 7) Space out for 10-12k lbs compression and set pkr with top shot of TCP guns at 10,880'. Test annulus to 2000 psi. Land tbg.
- 8) ND BOP's and NU tree.
- 9) Open well on a 10/64" choke. Drop firing bar and perforate Morrow from 10,880-86'. Allow well to clean up to tanks.
- 10) Obtain State potential test and PWOL.

Donna Pitzer
Change C103 - Refer in same

Pawkey West Unit 28-2
 1980' FNL & 1310' FWL
 Sec. 28, T-19-S, R-29-E
 Eddy Co., NM
 Elevation: 3315' GL, 3333' KB

Spud Date: 6/10/97
 Completion Date: 9/23/97

Completion

8/97: Perf Morrow: 11390-401'; 11,416-26'. FTP 1050psi. Flowing strong gas. Est. rate: 1575 mcfpd. Treated w/2400 gals HCL-methanol-CO₂. Flowing w/1300 psi FTP @ est rate 4.4 MMcfpd. Turn to production.

2/98: Perf Morrow: 11,198-204', 11,207-21', 11,236-45', 11,248-56'. Saw pressure and blow at surface. Surface pressure was 1925 psi by the time gun got to surface. PWOL. FTP 3100 psi, 1.5 MMcfpd.

DST #1 Wolfcamp: Opened tool w/weak blow, increased TOT. Rec'd 180' fluid (50% oil), 2820' wtr (filtrate). IF 500; FF 446; ISI 5340 psi; FS 15310 psi. 30-60-60-120.

DST #2 Strawn (10,238-65'): Opened tool w/strong blow increasing TOT. GTS 2 min into ISI. IF 190-160; FF 160-266; ISI 3437 psi; FSI 3611 psi. Rec'd 90' condensate and 150' GCM.

13-3/8", 48#, H-40
 @ 355' w/ 535 sxs

8-5/8", 32#, K-55
 @ 3204' w/ 1275 sxs

2-7/8" tubing

TOC - 8100'

Pkr @ 11,107'
 Type Unknown

Morrow:
 11,198-204', 11,207-21', 11,236-45',
 11,248-56'

Morrow:
 11,390-401'
 11,416-26'

5 1/2" 17# & 20# 11,500'
 & 3-95 @ 11,501'

ID 11,500'
 FNL 11,416'

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WELL API NO.
30-015-29628

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STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement
Name:
Parkway West Unit #28

8. Well No.
2

9. Pool name or Wildcat
Parkway West Morrow

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
GR 3315'

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1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Ocean Energy, Inc.

3. Address of Operator
1001 Fannin, Suite 1600, Houston, Texas 77002

4. Well Location
Unit Letter E : 1980 feet from the North line and 1310 feet from the West line
Section 28 Township 19S Range 29E NMPM Eddy County

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