

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

RECEIVED FEB 28 1994

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address: Stevens & Tull, Inc. P.O. Box 11005 Midland, TX 79702		OGRID Number 0216202
Property Code 20970		API Number 30-015-29663
Property Name Little Box State	Well No. 1	

7 Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
J	36	20S	21E		1980	South	1980	East	Eddy

8 Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
Proposed Pool 1 Little Box Canyon ; Morrow					Proposed Pool 2 80240				

Work Type Code	Well Type Code	Cable/Rotary	Lease Type Code	Gross Level Elevation
N	G	R	S	4424
Multiple	Proposed Depth	Formation	Contractor	Spud Date
No	8400	Morrow	WEK #2	9/97

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2	13 3/8	48	250	285 "c"	Circulate
12 1/4	8 5/8	32	1200	405 "c"	Circulate
7 7/8	5 1/2	17	8400	445 "H"	3000'

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

- 1) Drill 17 1/2" hole to 250' - set 13 3/8" casing - cement with 285 sx "c" - circulate to surface
- 2) Drill 12 1/4" hole to 1200' - set 8 5/8" casing - cement with 405 sx "c" - circulate to surface
- 3) Drill 7 7/8" hole to 8400' - run open hole logs - set 5 1/2" casing at 8400' - cement with 445 sx "H". TOC estimated at 3000'
- 4) RDMO Drilling Rig and attempt Morrow Completion.

Notify N.M.O.C.C. in sufficient time to witness cementing

18 Hours WOC on 13 3/8" + 8 5/8" casing in 8 5/8" casing

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: Michael G. Mooney Printed name: Michael G. Mooney Title: Consulting Engineer Date: 6/11/97		OIL CONSERVATION DIVISION Approved by: Jim W. Leary BSA Title: District Supervisor Approval Date: 6-16-97 Expiration Date: 6-16-98 Conditions of Approval: Attached ☐	
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