

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-015-29663 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. VA-1541 |
| 7. Lease Name or Unit Agreement Name Little Box State |
| 8. Well No. 1 |
| 9. Pool name or Wildcat Little Box Canyon-Morrow |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|---|
| 1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER | 2. Name of Operator Stevens & Tull, Inc. |
| 3. Address of Operator P.O. Box 11005, Midland, TX 79702 | 4. Well Location Unit Letter <u>J</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>36</u> Township <u>20S</u> Range <u>21E</u> NMPM <u>Eddy</u> County |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4424 GR | |

| | |
|---|--|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| OTHER: <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| | OTHER: <u>Set Surface Casing</u> <input checked="" type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/22/97 - Spud @ 2:00 p.m. MST - Lost 100% Returns @ 95', TD Surface hole @ 260'
8/23/97 - RIH w/13 3/8"-48# csg to 228' - Cement w/285 sx "c" + 2% CaCl2 - Did not circulate
1) Pump 50 sx Plug - Wait 1 hr - tag @ 200' - drop 5 yrd Gravel
2) Pump 30 sx Plug - Wait 1 hr - tag @ 150'
3) Pump 50 sx Plug - Wait 1 hr - tag @ 150' - drop 5 yds Gravel
4) Pump 50 sx Plug - Wait 1 hr - tag @ 150'
5) Pump 30 sx Plug - Wait 1 hr - tag @ 150'
6) Pump 30 sx Plug - Wait 1 hr - tag @ 150' - Fluid on pipe
7) Pump 180 sx Plug - Wait 1 hr - tag @ 160'
8) Pump 150 sx Plug - Circulated 20 sx to Surface



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael G. Mooney TITLE Consulting Engineer DATE 9/9/97
TYPE OR PRINT NAME Michael G. Mooney TELEPHONE NO. 915/699-1410

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: