

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.  
30-015-39675

Indicate Type of Lease

STATE ☐

FEE ☒

State Oil & Gas Lease No.

Lease Name or Unit Agreement Name  
Bradshaw

Well No.

Pool name or Wildcat  
Penasco Draw; Upper Penn

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:  
OIL  
WELL ☒

GAS  
WELL ☐

OTHER

Name of Operator  
Titan Resources I, Inc.

Address of Operator  
500 West Texas, Ste. 500, Midland, Texas 79701

Well Location

Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line

Section 4 Township 19S Range 25E NMPM Eddy County

Elevation (Show whether DF, RKB, RT, GR, etc.)  
3557' GR

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ANBANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-14-97 In 8 3/4" hole, ran 192 jts. 20#, 26# and 29#, 7" csg. set @ 8,027.53'. Cmt'd 1st stage w/500 sx 50/50 Poz H, 2% gel, 1% F152, 2/10% BAID. Opened DV tool & circ'd 6 hrs. Plug down 6:00 AM. Bumped plug to 1000 psi for 15 mins. Circ'd 113 sx thru DV tool. 2nd stage 800 sx. Cl. H + 6% salt, 1/4# cello, 3/10 FL-52, 100 sx H neat. Plug down @ 2:00 PM. Circ'd 81 sx through DV tool. Total sx. circ'd 194. Float & csg. held ok. TOC 7825'.

9-30-97 Ran in hole w/2 7/8" tbg. set @ 7500'.

10-2-97 RIH w/4" csg. gun and perf'd w/2JSPF from 7890' - 7902' (24 holes) Perf'd w/2 JSPF from 7874' - 7888' (28 holes) Total 52 holes; RD Apollo. RIH w/tbg. and pkr. to 7930'. RU Freemeyer and spot 1.5 bbls. acid. LD 2 jts. tbg. & set pkr. at 7868'. Pumped 3000 gals 15% NEFE + 52 ball sealers, formation broke in 5 mins. 3000 psi @ 2.7 BPM; max. press. 3370#; max rate 4.3 BPM; AIR 2.6 BPM @ 3080#. Very little ball action; instant SI 2400 psi, 5 min. on vacuum. RD Freemeyer & RU to swab.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Brenda Coffman*

TITLE Regulatory Analyst

DATE 10-09-97

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY **ORIGINAL SIGNED BY TIM W. GUM**  
**DISTRICT II SUPERVISOR**

TITLE

DATE

11-31-97

CONDITIONS OF APPROVAL, IF ANY: