

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-015-29710
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Patrick API
8. Well No.	6
9. Pool name or Wildcat	Dagger Draw Upper Penn, North
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3486' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
YATES PETROLEUM CORPORATION

3. Address of Operator  
105 South 4th St., Artesia, NM 88210

4. Well Location  
Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line

Section 10 Township 19S Range 25E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3486' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Production casing & cement <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8170'. Reached TD at 12:30 PM 3-5-98., Ran 200 joints of 7" 26# & 23# casing as follows: 21 joints of 7" 26# N-80 sandblasted (843.78'); 51 joints of 7" 26# J-55 varnished (2062.86'); 111 joints of 7" 23# J-55 varnished (4583.42') and 17 joints of 7" 26# J-55 varnished (692.79') (Total 8182.85') of casing set at 8170'. Float shoe set at 8170'. Float collar set at 8133'. Marker joint set at 7352'. Pumped 150 bbls mud with 150 scf/bbl nitrogen ahead of 900 sacks Class H (65-35-6), 5#/sack gilsonite, 5#/sack salt, 2/10% FL25 and 1/4#/sack celloflake (yield 2.05, weight 12.48). Tailed in with 200 sacks Super C Modified, .35#/sack FL25, .35#/sack FL52, .3#/sack salt and 8#/sack gilsonite (yield 1.68, weight 13.0). PD 11:50 PM 3-6-98. Bumped plug to 2800 psi for 1 minute, OK. Circulated 136 sacks. WOC. Released rig at 4:00 AM 3-7-98. NOTE: Displaced casing with 2% KCL (claytreat).

Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE March 9, 1998

TYPE OR PRINT NAME Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 3-12-98

CONDITIONS OF APPROVAL, IF ANY: