

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-29713
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Marshall APH
8. Well No.	4
9. Pool name or Wildcat	Dagger Draw Upper Penn, North
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3541' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter D : 710 Feet From The North Line and 600 Feet From The West Line Section 9 Township 19S Range 25E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3541' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Production casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
TD 9310'. Reached TD at 3:30 AM 12-23-97. Ran 228 joints of 7" 26# & 23# casing as follows: 13 joints of 7" 26# N-80 sandblasted (511.89'); 19 joints of 7" 26# N-80 varnished (780.03'); 13 joints of 7" 26# N-80 sandblasted (519.95'); 8 joints of 7" 26# L-80 varnished (320.29'); 49 joints of 7" 26# J-55 varnished (2009.34'); 84 joints of 7" 23# J-55 varnished (3443.76'); 27 joints of 7" 26# J-55 varnished (1109.92') and 15 joints of 7" 26# L-80 varnished (615.65') (Total 9310.83') of casing set at 9304'. Float shoe set at 9304'. Float collar set at 9261'. DV tool set at 6603'. Bottom marker set at 8792'. Top marker set at 7492'. Cemented in two stages as follows:
Stage 1: 500 sacks Super C Modified (61-15-11), .35#/sack FL25, .35#/sack FL52 and 5#/sack gilsonite (yield 1.63, weight 13.0). PD 12:15 PM 12-25-97. Bumped plug to 1200 psi for 5 minutes. Circulated 41 sacks. Circulated through DV tool for 6-1/2 hours. Stage 2: 700 sacks "C" (65-35-6), 5#/sack salt, .3% FL52, 1/4#/sack celloflake and 5#/sack gilsonite (yield 2.08, weight 12.46). Tailed in with 100 sacks "H" Neat (yield 1.18, weight 15.6). PD 8:30 PM 12-25-97. Bumped plug to 3350 psi for 5 mins, OK.
WOC. Released rig at 12:30 AM 12-26-97. Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Rusty Klein TITLE Operations Technician DATE Dec. 30, 1997
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-147

(This space for State Use)

APPROVED BY W. W. GUM

DATE JAN 8 1998

CONDITIONS OF APPROVAL, IF ANY: