

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-29713
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Marshall APH
8. Well No.	4
9. Pool name or Wildcat	Dagger Draw Upper Penn, North
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3541' GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
YATES PETROLEUM CORPORATION

3. Address of Operator  
105 South 4th St., Artesia, NM 88210

4. Well Location  
Unit Letter D : 710 Feet From The North Line and 6603 Feet From The West Line

Section 9 Township 19S Range 25E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3541' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Perforate & acidize ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-6-98 - Cleaned location and set anchors. Moved in and rigged up pulling unit.  
1-7-98 - Installed BOP and tested casing to 1700 psi. TIH with bit, collars and 2-7/8" tubing. Drilled out DV tool at 6603'. Tested casing to 1800 psi. TOOH. TIH with bit, scraper and 2-7/8" tubing to 9147'.  
1-8-98 - Displaced casing with 2% KCL water. TOOH with 2-7/8" tubing, scraper and bit. Rigged up wireline. TIH with logging tools and ran GCL/CCL/GR log. TOOH with logging tools. TIH with 4" casing guns and perforated 7831-7902' w/16 .42" holes as follows: 7831, 33, 35, 54, 56, 58, 60, 76, 80, 82, 84, 86, 96, 98, 7900 & 7902' (1 SPF - Canyon). TOOH with casing guns and rigged down wireline. TIH with packer and tubing to 7909'.  
1-9-98 - Spot 200 gallons 20% iron control HCL acid at 7909'. Pulled up and set packer at 7759'. Load annulus and tested packer to 600 psi. Acidized perforations 7831-7902' with 20000 gallons gelled 20% iron control HCL acid and ball sealers. Swabbed. Loaded tubing with 2% KCL water. Unset packer. TOOH. Released well to production department.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Jan. 9, 1998  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY TIM W. GUM TITLE DISTRICT II SUPERVISOR DATE JAN 14 1998  
CONDITIONS OF APPROVAL, IF ANY: