

District I  
PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-101  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

District II  
811 South 1st St, Artesia, NM 88210

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

District III  
1000 Rio Brazos Rd, Aztec, NM 87410

District IV  
PO Box 2088, Santa Fe, NM 87504-2088

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator name and Address Nearburg Producing Company P. O. Box 823085 Dallas, TX 75382-308		2. OGRID Number 15742
3. API Number 30-015-29729		4. Well Number # 1
4. Property Code 15810	5. Property Name Fairchild "13"	

7. Surface Location									
UI or lot no. M	Section 13	Township 19-S	Range 25-E	Lot Idn.	Feet from the 660'	North/South Line South	Feet from the 660'	East/West Line West	County Eddy

8. Proposed Bottom Hole Location If Different From Surface									
UI or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County

9. Proposed Pool 1 Dagger Draw North Upper Penn 15472					10. Proposed Pool 2				
--	--	--	--	--	---------------------	--	--	--	--

11. Work Type Code N	12. Well Type Code O	13. Cable/Rotary R	14. Lease Type Code P	15. Ground Level Elevation 3,414'
16. Multiple N	17. Proposed Depth 8,300'	18. Formation Cisco/Canyon	19. Contractor Peterson	20. Spud Date 8/10/97

21. Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
14-3/4"	9-5/8"	36#	1,100'	800 sx	circ
8-3/4"	7"	23#	0 - 6,500'		
	7"	26#	6,500' - 8,300'	1,100 sx	circ

22. Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheet if necessary.

Propose to drill well to sufficient depth to evaluate the Cisco/Canyon formation. After reaching TD, logs will be run and casing set if the evaluation is positive. Perforate, test and stimulate as necessary to establish production.

Acreage dedication is 160 acres; SW/4 of section 13.

Notify N.M.O.C.C. in sufficient  
time to witness cementing  
the 9 5/8" casing

23. I hereby certify that information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

H. R. Willis

Title:

Drg Supt.

Date:

7 / 15 / 97

Phone:

915-686-8235

OIL CONSERVATION DIVISION	
Approved by:	Jim W. Brown BGA
Title:	District Supervisor
Approval Date:	7-18-97
Expiration Date:	7-18-98
Conditions of Approval:	
Attached <input type="checkbox"/>	

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-102

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		Pool Code	Pool Name
Property Code	Property Name		Well Number
	FAIRCHILD "13"		1
OGRID No.	Operator Name		Elevation
	NEARBURG PRODUCING COMPANY		3414.

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	13	19-S	25-E		660	SOUTH	660	WEST	EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

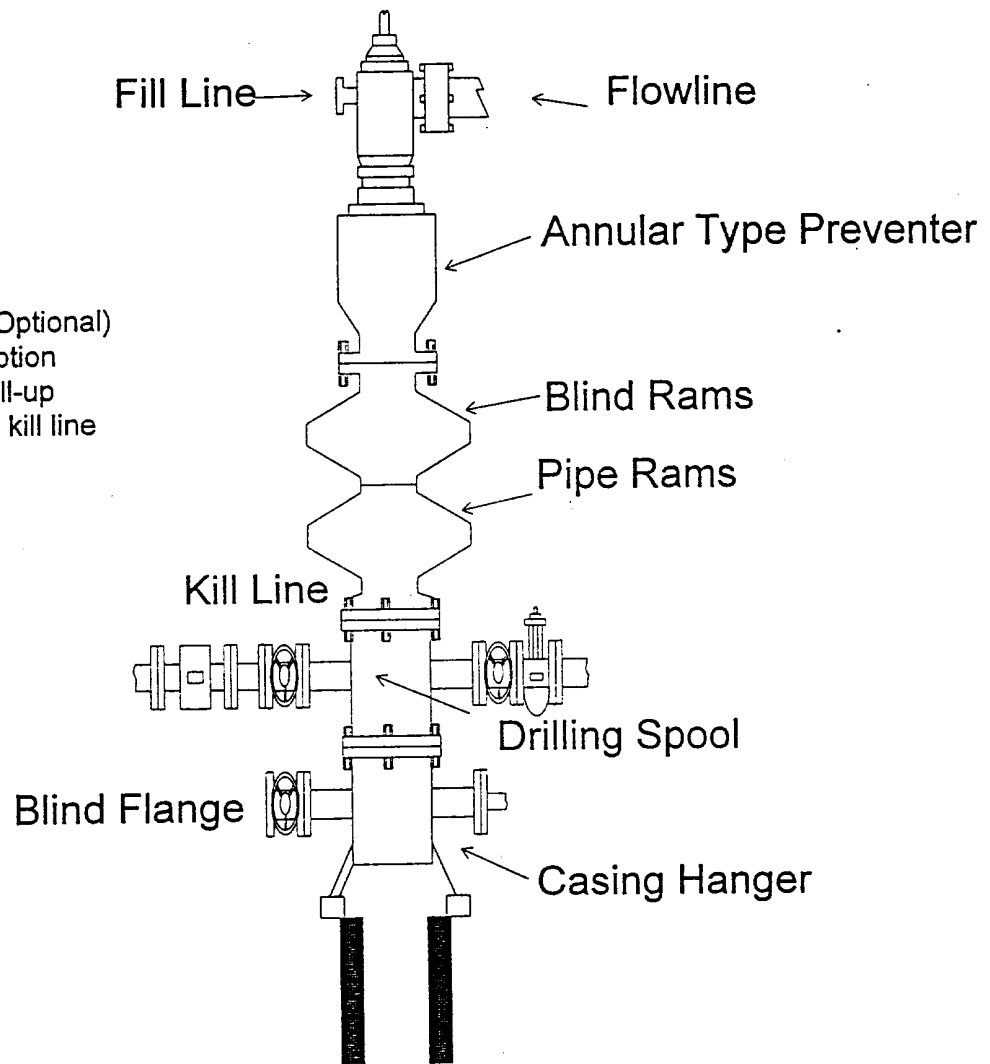
<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
160	N		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<sup>16</sup> 				<sup>17</sup> OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Signature: <u>H. R. Willis</u> Printed Name: <u>H. R. Willis</u> Title: <u>DRUG Supt</u> Date: <u>7/15/97</u>
				<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date of Survey: <u>JULY 2, 1997</u> Signature and Seal of Registered Professional Surveyor: 

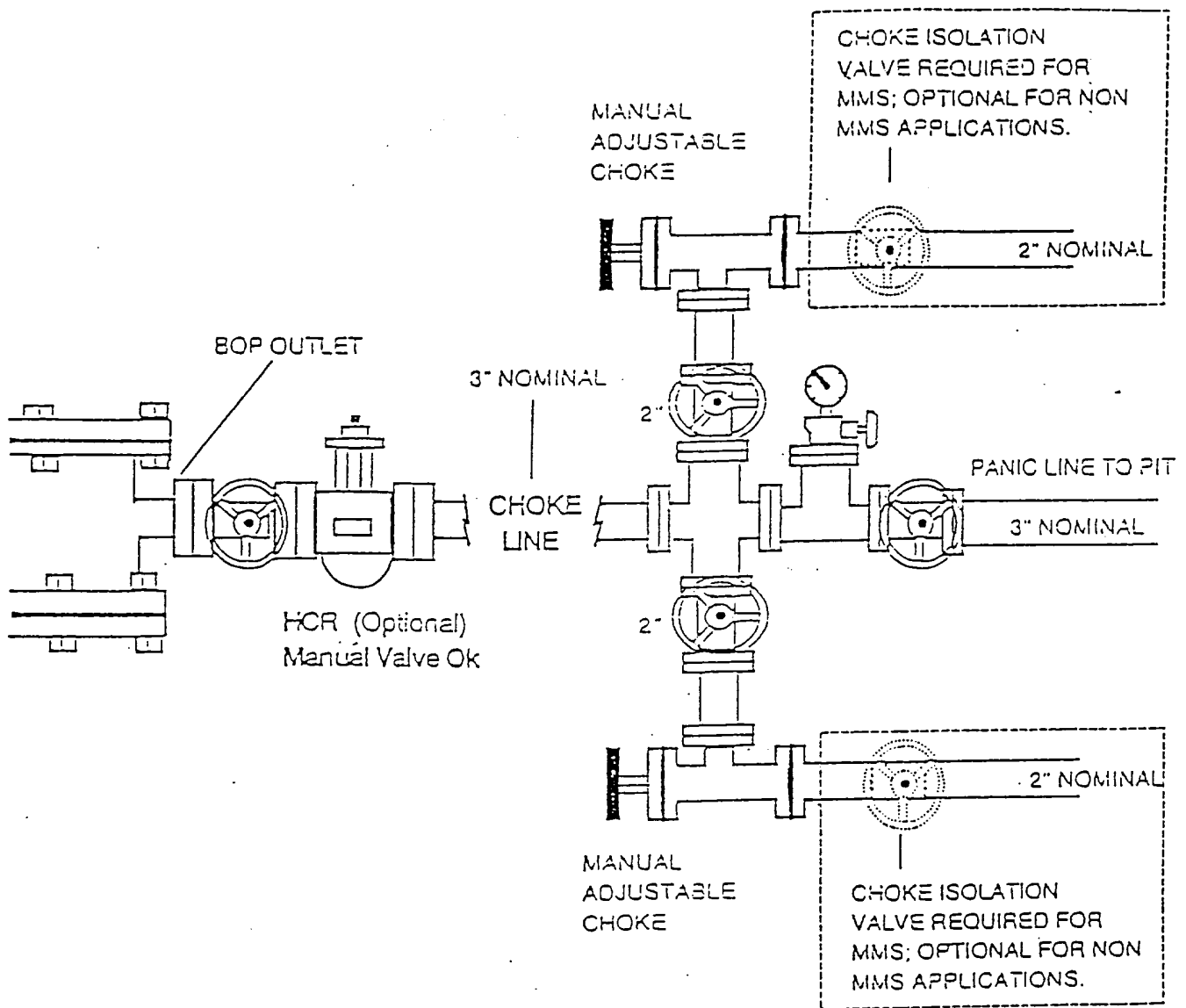
# BOPE SCHEMATIC NEARBURG PRODUCING COMPANY

Rotating Head (Optional)  
Drilling Nipple option  
must include a fill-up  
line. Do not use kill line  
for fill up.



900 Series

CHOKE MANIFOLD  
2M AND 3M SERVICE



30-015-29729

OGRI 15742

PROP 15810

pool

Confidential  
5-26-98

2-26-98

Comp. Neutron

200' - 8201'

Azimuthal Laterolog

1173' - 8204'

Borehole Comp. Sonic

1173' - 8204'