District I PO Box 1980, Hobbs, NM 88241-1980 ≯ Duestet II PO Drawer DD, Artesia, NM 88211-0719

State of New Mexico Energy, Maerals & Natural Resource

Revised February 10, 1994
Instructions on hard

OIL CONSERVATION DIVISION PO Box 2088

Submit to Appropriate District Office

1000 Rio Brazos Rd., Aziec, NM 87410

7-25-97

State Lease - 6 Copies

Santa Fe, NM 87504-2088 JUL 2 3 1997 Fee Lease - 5 Copies District IV OH CON DIFFAMENDED REPORT PO Box 2088, Senta Fe, NM 87504-2088 APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE Operator Name and Address. 1 OGRID Nember 019958 Stephens & Johnson Operating Co. API Number P 0 Box 2249 30.015-79748 Wichita Falls, TX 76307-2249 Property Code Property Name · Well No. East Millman Pool Unit Tract 7 009799 10 ⁷ Surface Location UL or let so. Section Towaship Range Feet from the North/South Lee Let Ide Feet from the East/West Lac Cos aty F 13 19S 28E 1330' North 24481 West Eddy ^a Proposed Bottom Hole Location If Different From Surface UL or lot so. Feet from the North/South line Fest from the East/West Las County Proposed Pool I " Proposed Pool 3 Millman; QN-GB-SA, East 46555 Work Type Code 12 Well Type Code 1 Cable/Retary 14 Laure Type Code " Ground Level Elevation N n R S 33761 14 Multiple Troposed Depth " Fermation " Contractor Sped Date 27001 San Andres United Drilling July 28, 1997 21 Proposed Casing and Cement Program Hole Star Casing Sim Casing weight/foot Setting Depth Sacks of Coment **Estimated TOC** 12 1/4" 8 5/8" 24 1b/ft 400' 300 surface 7 7/8" 5 1/2" 15.50 1b/ft 2700° 750 surface Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive more and proposed new productive mac. Describe the blowest prevention program, if any. Use additional shoets if necessary. Drill 12 1/4" hole to 400'. Set 8 5/8" 24# csg with approx. 300 sacks of cement. WOC 18 hrs. Drill 7 7/8" hole to top of San Andres. Set 5 1/2", 15.50# csg with 2. approximately 750 sacks of cement. Posted ID-1 NLO API Complete well in Grayburg formation.

of my knowledge and	the information given above is true and comp	OIL CONSERVATION DIVISION
Signature:	M. Kincard	Approved by: Jean W. Gum BGA
Printed came: Wi	lliam M. Kincaid	Title: District Supervisor
Title: Petro	leum Engineer	Approval Date: 7 - 23 -97 Expiration Date: 7 - 23 -98
Date: 7-21	-97 Phone: (940) 723-2	Conditions of Approval: Attached

C-101 Instructions

Measurements and dimensions are to be in feet/inches. Well locations will refer to the New Mexico Principal Meridian.

IF TH	IS IS AN AMENDED REPORT CHECK THE BOX LABLED NOED REPORT" AT THE TOP OF THIS DOCUMENT.							
1	Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.							
2	Operator's name and address							
3	API number of this well. If this is a new drill the OCD will assign the number and fill this in.							
4	Property code. If this is a new property the OCD will assign the number and fill it in.							
5	Property name that used to be called 'well name'							
6	The number of this well on the property.							
7	The surveyed location of this well New Mexico Principal Meridian NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD Unit Letter.							
8	The proposed bottom hole location of this well at TD							
9 and	10 The proposed pool(s) to which this well is beeing drilled.							
11	Work type code from the following table:							
	N New well							
	E Re-entry							
	D Drill deeper P Plunback							
	P Plugback A Add a zone							
12	Well type code from the following table:							
	O Single oil completion							
	G Single gas completion							
	M Mutiple completion							
	Injection well							
	S SWD well							
	W Water supply well							
	C Carbon dioxide well							
13	Cable or rotary drilling code							
	C Propose to cable tool drill							
	R Propose to rotary drill							
14	Lease type code from the following table:							
•	F Federal							
	S State							
	P Private							
	N Navaio							
	J Jicarilla							
	U Ute							
	1 Other Indian tribe							
15	Ground level elevation above sea level							
16	Intend to mutiple complete? Yes or No							
	_							

Proposed total depth of this well

17

- 18 Geologic formation at TD
- 19 Name of the intended drilling company if known.
- 20 Anticipated spud date.
- Proposed hole size ID Inches, proposed casing OD inches, 21 casing weight in pounds per foot, setting depth of the casing or depth and top of liner, proposed comenting volume, and estimated top of cament
- 22 Brief description of the proposed drilling program and BOP program. Attach additional sheets if necessary.
- 23 The signature, printed name, and title of the person authorized to make this report. The date this report was signed and the telephone number to call for questions about this report.

District I PO Box 1988, Hebbs, NM \$2241-1988 District II PO Drawer DD, Artenia, NM \$2211-0719 District III 1000 Rie Brazze Rd., Aztec, NM \$7416 District IV

PO Box 2008, Santa Fe, NM 87504-2008

API Number

State of New Mexico Energy, Minorals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

² Pool Code

Form C-102 Revised February 10, 1994 Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies
Fee Lease - 3 Copies

___ AMENDED REPORT

Pool Name

100 5 11000000		,	46555		Millman; QN-GB-SA, East					
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OGRID No.			•	Operator Name				* Elevation		
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