

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-015-29748

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-7668

7. Lease Name or Unit Agreement Name
8910169240
East Millman Pool Unit
Tract 7

8. Well No.
10

9. Pool name or Wildcat
Millman QN-GB-SA, East

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESERVE ☐ OTHER ☐

2. Name of Operator
Stephens & Johnson Operating Co.

3. Address of Operator
P O Box 2249, Wichita Falls, Texas 76307-2249

4. Well Location
Unit Letter F: 1330 Feet From The North Line and 2448 Feet From The West Line
Section 13 Township 19S Range 28E NMPM Eddy County

10. Date Spudded 8-4-97 11. Date T.D. Reached 8-9-97 12. Date Compl. (Ready to Prod.) 8-23-97 13. Elevations (DF & RKB, RT, GR, etc.) 3376' GR 3382' KB 14. Elev. Casinghead 3379

15. Total Depth 2650' 16. Plug Back T.D. 2610' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0-2650' Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg 2281-2489 20. Was Directional Survey Made

21. Type Electric and Other Logs Run Dual Laterolog, MCFL, Density-Neutron, Gamma Ray 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	422'	12 1/4"	260 sx. circ. to surf.	
5 1/2"	15.50	2635'	7 7/8"	905 sx. circ. to surf.	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

26. Perforation record (interval, size, and number)

One shot at each of the following depths: 2281, 2284, 2300, 2304, 2358, 2361, 2403, 2407, 2421, 2427, 2430, 2433, 2436, 2441, 2455, 2465, 2477, 2486, 2489.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2281-2489	2500 gals. 15% Fercheck SC acid
	152,094 lbs. 12/20 sand
	44,000 gals. Delta Frac 25

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
8-23-97		Pumping 2" t/2" X 2" x 16"				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9-2-97	24			142	100	226	704
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
			142	100	226	40	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Mark Hope

30. List Attachments
Deviation Survey, Dual Laterolog, MCFL, Density-Neutron Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature William M. Kincaid Printed Name William M. Kincaid Title Petroleum Engr. Date 9-12-97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 1654 _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 1999 _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology