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	G-104 In	structions
IF TH TAME	IS IS AN AMENDED REPORT. CHECK THE BOX LACE DENDED REPORT AT THE TOP OF THIS DOCUMENT	22 .
	rt all ges volumes at 15.025 PSIA at 60°. It all oil volumes to the nearest whole barrel.	23.
accor	uest for allowable for a newly drilled or deepened well must be mpanied by a tabulation of the deviation tests conducted in dance with Rule 111.	
	ctions of this form must be filled out for allowable requests on and recompleted wells.	24.
cnang	it only sections I, II, III, IV, and the operator cartifications for jes of operator, property name, well number, transporter, or such changes.	25.
A	parate C-104 must be filed for each pool in a multiple	26.
compi	etion.	27.
Impro opera	perly filled out or incomplete forms may be returned to the period to to the period to	28.
1.	Operator's name and address	29.
2.	Operator's OGRID number. If you do not have one it will be assigned and fieled in by the District office.	30.
3.	Reason for filing code from the following table:	31.
••	NW New Well RC Recompletion CH Change of Operator	32.
	AO Add oil/condensate transporter CO Change oil/condensate transporter	33 .
	AG Add gas transporter CG Change gas transporter RT Request for test allowable (Include volume	The Condi
	requested) If for any other reason write that reason in this box.	34.
4.	The API number of this well	35.
5.	The name of the pool for this completion	36.
6.	The pool code for this pool	37.
7.	The property code for this completion	38.
8.	The property name (well name) for this completion	39.
9.	The well number for this completion	
10.	The surface location of this completion NOTE: If the	40.
	United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box.	41.
	Otherwise use the OCD unit letter.	42.
11.	The bottom hole location of this completion	43.
12.	Lease code from the following table:	44.
	F Federal S State P Fee J Jicarilla N Navajo	45.
	U Ute Mountain Ute	

- Ute Mountain Ute Other Indian Tribe
- The producing method code from the following table: F Flowing P Pumping or other artificial lift 13. Þ
- 14. MO/DA/YR that this completion was first connected to a gas transporter
- The permit number from the District approved C-129 for this completion 15.
- 16. MO/DA/YR of the C-129 approval for this completion
- MO/DA/YR of the expiration of C-129 approval for this 17. completion
- 18. The gas or oil transporter's OGRID number
- 19. Name and address of the transporter of the product
- The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 20.
- Product code from the following table: O Oil G Gas 21. Oil Gae

The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD",etc.}

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- The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 3.
- The ULSTR location of this POD if it is different from the well completion location and a short description of the POO (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.) 4.
- 5. MO/DA/YR drilling commenced
- MO/DA/YR this completion was ready to produce 6.
- 7 Total vertical depth of the well
- Plugback vertical depth 8.
- 9. Top and bottom perforation in this completion or casing shoe and TD if openhole
- D. Inside diameter of the well bore
- Outside diameter of the casing and tubing
- Depth of casing and tubing. If a casing liner show top and 2. bottom.
- 3. Number of eacks of cement used per casing string

ne following test data is for an oil well it must be from a test Inducted only after the total volume of load oil is recovered.

- MO/DA/YR that new oil was first produced
- MO/DA/YR that gas was first produced into a pipeline
- B MO/DA/YR that the following test was completed
- Length in hours of the test
- Flowing tubing pressure oil wells Shut-in tubing pressure gas wells
- Flowing casing pressure oil wells Shut-in casing pressure gas wells
- Diameter of the choke used in the test
- Sarrels of oil produced suring the test
- Barrels of water produced during the test
- MCF of gas produced during the test
- Gas well calculated absolute open flow in MCF/D
- The method used to test the well:
 - Flowing
 - Pumpin Swabbii
 - e S Swabbing If other method please write it in.
- The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report 46.
- The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operated this completion, and the date this report was signed by that person 47.