State of New Mexico E, y, Minerals and Natural Resources Departme.

Form C- Revised	
11041300	1-1-05

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

	C131	F R
WELL API N	O	

2040 Pacneco St. Santa Fe, NM 87505	30 015 29767
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	sIndicate Type of Lease
DISTRICT III	STATE FEE
<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	«State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOF! PERMIT"	7Lease Name or Unit Agreement Name
(FORM C-101) FOR SUCH PROPOSALS.)	South Boyd 27
Type of Well: OIL GAS WELL OTHER	
₂Name of Operator V Nearburg Producing Company	aWell No. 2
3Address of Operator	∘Pool name or Wildcat Dagger Draw; Upper Penn, North
3300 North "A" Street, Building 2, Suite 120, Midland, TX 79705 (£15) 686-8235 4Well Location	Dagger Diaw, Opper Felin, Notth
Unit Letter C: 990 Feet From The North Line and 1650	Feet From The West Line
Section 27 Township 19S Range 25E	NMPM Eddy County
Discovery of the second	
11 Check Appropriate Box to Indicate Nature of Notice, Rep	oort, or Other Data
NOTICE OF INTENTION TO: SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING O	PNS. PLUG AND ANBANDONMENT
PULL OR ALTER CASING CASING TEST AND CEME	NT JOB
OTHER: OTHER: Completion F	rocedure
¹² Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including es work) SEE RULE 1103.	timated date of starting any proposed
1). MIRU pulling unit. NU BOPE and test casing to 1,000 psi.	
2.) RIH w/6-1/8" bit, DC's and 2-7/8" tubing. DO DV tool. RIH to ε,154' (PBTD). Pickle tubing.	3031-1234
3.) Perforate Cisco Canyon at 7,688' - 7,828' w/2 JSPF.	100 mg
3.) Perforate Cisco Canyon at 7,688' - 7,828' w/2 JSPF.4.) Pumped 1,000 gals xylene and 34,000 gals 20% gelled acid.	100 80 TO 100 TO
	000 ACCUANTS
4.) Pumped 1,000 gals xylene and 34,000 gals 20% gelled acid.	TEST TO THE TEST T
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APPROVED BY CONDITIONS OF APPROVAL, IF ANY: