

PO Box 1980, Hobbs, NM 88241-1980

District II  
811 South 1st St, Artesia, NM 88210

District III  
1000 Rio Brazos Rd, Aztec, NM 87410

District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Department of Natural Resources

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-101  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUG BACK OR ADD A ZONE

1. Operator name and Address Nearburg Producing Company 3300 North "A" Street, Bldg 2, Ste 120 Midland, TX 79705	2. OGRIS Number 15742 API Number 30-015-29768
4. Property Code 21143	5. Property Name Fairchild "24"
6. Well Number 2	

7. Surface Location									
UI or lot no. D	Section 24	Township 19S	Range 25E	Lot Idn.	Feet from the 990'	North/South Line North	Feet from the 660'	East/West Line West	County Eddy

8. Proposed Bottom Hole Location If Different From Surface									
UI or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County

9. Proposed Pool 1 Dagger Draw; Upper Penn, North	10. Proposed Pool 2
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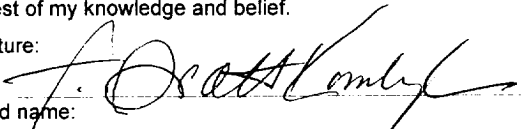
11. Work Type Code N	12. Well Type Code O	13. Cable/Rotary Rotary	14. Lease Type Code P	15. Ground Level Elevation 3,414'
16. Multiple N	17. Proposed Depth 8,300'	18. Formation Cisco/Canyon	19. Contractor Peterson	20. Spud Date 09/15/97

21. Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
14-3/4"	9-5/8"	36#	1,300'	775 sx	Circ.
8-3/4"	7"	23# and 26#	8,300'	950 sx	Circ.

22. Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheet if necessary.

Propose to drill the well to sufficient depth to evaluate the Cisco/Canyon formation.  
After reaching TD, logs will be run and casing set if the evaluation is positive.  
Perforate, test and stimulate as necessary to establish production.

Acreage dedication is 160 acres; NW/4 of Section 24.

23. I hereby certify that information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: 	Printed name: E. Scott Kimbrough	Approved by: SUPERVISOR, DISTRICT II	Title:
Title: Manager of Drilling and Production	Date: 07/28/97	Approval Date: AUG - 1 1997	Expiration Date: AUG - 1 1998
Phone: (915) 686-8235	Conditions of Approval: Attached <input type="checkbox"/>		