

PO Box 1980, Hobbs, NM 88241-1980

District II
811 South 1st St, Artesia, NM 88210

District III
1000 Rio Brazos Rd, Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUG BACK, OR ADD A ZONE

1. Operator name and Address Nearburg Producing Company 3300 North "A" Street, Bldg 2, Ste 120 Midland, TX 79705		2. OGRID Number 15742
3. API Number 30-015-29769		4. Property Code 16130
5. Property Name Ross Ranch "22"		6. Well Number 6

7. Surface Location

UI or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
N	22	19S	25E		990'	South	1,650'	West	Eddy

8. Proposed Bottom Hole Location If Different From Surface

UI or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County

9. Proposed Pool 1 Dagger Draw; Upper Penn, North	10. Proposed Pool 2
------------------------------------------------------	---------------------

11. Work Type Code N	12. Well Type Code O	13. Cable/Rotary Rotary	14. Lease Type Code P	15. Ground Level Elevation 3,275'
16. Multiple N	17. Proposed Depth 8,300'	18. Formation Cisco/Canyon	19. Contractor Peterson	20. Spud Date 12/25/97

21. Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
14-3/4"	9-5/8"	36#	1,300'	775 sx	Circ.
8-3/4"	7"	23# and 26#	8,300'	950 sx	Circ.

22. Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheet if necessary.

Propose to drill the well to sufficient depth to evaluate the Cisco/Canyon formation.
After reaching TD, logs will be run and casing set if the evaluation is positive.
Perforate, test and stimulate as necessary to establish production.

Acreeage dedication is 160 acres; SW/4 of Section 22.

Posted ID-1
HL & API
8-7-97

23. I hereby certify that information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

E. Scott Kimbrough

Title:

Manager of Drilling and Production

Date:

07/28/97

Phone:

(915) 686-8235

OIL CONSERVATION DIVISION

Approved by: SUPERVISOR, DISTRICT II

Title:

Approval Date: AUG - 1 1997

Expiration Date: AUG - 1 1998

Conditions of Approval:

Attached ☐