## State of New Mexico Jy, Minerals and Natural Resources Departme.

a l	Form
30	Revis
191)	

C-103 sed 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION [WELL API NO.

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DIOTRIOT #	2040 Pacheco St. <u>FRICT II</u> Drawer DD, Artesia, NM 88210  Santa Fe, NM 87505			30 015 29770				
DISTRICT II P.O. Drawer DD, Artesia				sIndicate Type of Lease				
DISTRICT III							STATE	FEE X
1000 Rio Brazos Rd., Az	tec, NM 87410					sState Oil & Gas Leas	e No.	
(DO NOT USE THE	SUNDRY NOT	ICES AND REPO	ORTS ON W	ELLS	<u>-</u>			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"			ACK TO A	7Lease Name or Unit Agreement Name				
¹Type of Well:	(FORM C	-101) FOR SUCH PF	ROPOSALS.)	<u>-</u> .		В&В		
OIL X	GAS WELL		OTHER					
₂Name of Operator Nearburg Producii	ng Company				, , , , , , , , , , , , , , , , , , , ,	₃Well No. 10		<del></del>
3Address of Operato		100 Million I	TV 70705 (0.45			₃Pool name or Wildca	-	
4Well Location	eet, Building 2, S	uite 120, Midland,	IX 79705 (915	) 686-8235	·	Dagger Draw, U	oper Penn, No	rth
Unit Letter	O : 990	Feet From The	South	Line and	1980	Feet From The	East	Line
Section	22	Township	198	Range	25E	NMPM	Eddy	County
		₀Elevation 3,453' G	(Show whether D	F, RKB, RT, GR,	etc.)			
11	Check Ap	opropriate Box	to Indicate I	Nature of N	otice. Rei	port, or Other D	ata	
NC		TENTION TO				SEQUENT RE		• •
PERFORM REMEDIAL V	VORK	PLUG AND AB	ANDON	REMEDIAL	WORK		ALTERING CAS	SING
TEMPORARILY ABANDO	ON NO	CHANGE PLA	NS	COMMENCE	DRILLING O	PNS.	PLUG AND ANE	L.  BANDONMENT
PULL OR ALTER CASIN	G			CASING TES	ST AND CEME	ENT JOB		L
OTHER:				OTHER: C	ompletion F	rocedure		>
12Describe Proposed or work) SEE RULE 1103.	Completed Operation	s (Clearly state all perti	nent details, and g	ive pertinent date	s, including es	timated date of starting	any proposed	
1). MIRU pulling u	nit. NU BOPE an	d test casing to 1,0	00 psi.					
2.) RIH w/6-1/8" bi	t, DC's and 2-7/8	" tubing. DO DV to	ol. RIH to 8,13	35' (PBTD). Pi	ckle tubing.			
3.) Perforate Cisco	Canyon at 7,728	3' - 7,810'; 2 JSPF;	130 holes. RII	⊣ w/PPI packe	r and 2-7/8"	tubing to 7,703'.		
4.) Pumped 1,000	gals xylene and 3	33,982 gals 20% ge	elled HCL acid.			**	A	201
5.) RIH w/ pump.							ne.	10)
6.) Turn well to sal	es.					0 <i>CL</i>	TECEIVED ARTES	2
7.) RDMO pulling t	ınit.						TITESIA	\$\$\\ \$\\\$\\
							Corar 17 3/	<i>\$</i> /

I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Regulatory Analyst	DATE 09-01-99
TYPE OR PRINT NAME Kim Stewart	TELEPHONE NO. (915)686-8235

(This space for State Use)				
	SUPERVISOR, DISTRICT 11.			
APPROVED BY		TITLE	DATE _	8-31-99
CONDITIONS OF APPROVAL, IF	FANY:			,