

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-29777
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-4952
7. Lease Name or Unit Agreement Name	OXY Pearl State 21438
8. Well No.	1
9. Pool name or Wildcat	82600 Parkway Morrow, West

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator OXY USA Inc. 16696	
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	
4. Well Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>19S</u> Range <u>29E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3306'</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See Other Side



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Regulatory Analyst DATE 10/6/97
TYPE OR PRINT NAME David Stewart TELEPHONE NO. 9156855717

(This space for State Use)

SUPERVISOR, DISTRICT II

OCT 20 1997

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ATTACHMENT C-103
OXY USA INC.
OXY PEARL STATE #1
SEC 32 T19S R29E
EDDY COUNTY, NM

MIRU PETERSON #8, NOTIFIED NMOCD, SPUD WELL 8/19/97. DRILL 17-1/2" HOLE TO 173', DROPPED COLLARS WHILE MAKING CONNECTIONS, DROPPED 40', RIH W/ FISH & POOH, LOST CIRCULATION @ 118', DRY DRILL TO TD @ 400', CHC. RIH W/ 13-3/8" 48# CSG & SET @ 400'. M&P 200sx CL H W/ 10% A-10 (THIXOTROPIC) + .25#/sx CELLOFLAKE, FOLLOWED BY 220sx CL C CMT W/ 65/35POZ + 6% GEL + 2% CaCl₂ + .25#/sx CF, FOLLOWED BY 200sx CL C CMT W/ 2% CaCl₂, DISP W/ FW, PLUG DOWN @ 1245hrs MDT 8/21/97, CMT DID NOT CIRC, WOC-8hrs. NMOCD NOTIFIED, BUT DID NOT WITNESS. RIH W/ 1" & TAG @ 142', M&P 17 DIFFERENT STAGES FOR A TOTAL OF 795sx CL C W/ 5-7% CaCl₂, CIRCULATE 12sx TO PIT, WOC. CUT OFF CSG & WELD ON WELLHEAD, TEST TO 1000#, OK. NU BOP & TEST TO 1000#, OK. RIH & TAG CMT @ 345', DO CMT, TEST CSG TO 1000#, HELD OK, DRILL AHEAD.

DRILL 11" HOLE TO TD @ 3240', 8/28/97, CHC. RIH W/ 8-5/8" 24-32# CSG & SET @ 3240' M&P 200sx CL H W/ 1% CaCl₂ + 10#/sx GILSONITE + .25# CF FOLLOWED BY 1000sx CL C CMT W/ 65/35POZ + 5# SALT + 5#/sx GILSONITE + .25#/sx CELLOFLAKE, FOLLOWED BY 200sx CL C CMT W/ 2% CaCl₂, DISP W/ FW, PLUG DOWN @ 0930hrs MDT 8/29/97, CIRC 323sx CMT TO PIT, WOC-18hrs. NMOCD NOTIFIED, BUT DID NOT WITNESS. NDBOP, SET SLIPS, CUT CSG, NU BOP, TEST BOP & WH TO 5000#, HELD OK. RIH & TAG CMT @ 3126', DO CMT, TEST CSG TO 1500#, HELD OK, DRILL AHEAD.

DRILL 7-7/8" HOLE TO TD @ 11550', 9/18/97, CHC. TOH, CIRC OFF GAS W/ 45-50' FLARE, SPOT HEAVY PILL, DROP SURVEY. TOH, WELL KICKED OFF FLWG, TIH TO 2600', BEGAN UNLOADING CASING, SIW, START WELL CONTROL PROCEDURES, SIDOP-800#, SICP-1400#, CIRC FOR 6.5hrs, SIW, CIRC HOLE MIXING BARITE, MIX MUD & KILL WELL. TIH TO 8267', WELL STARTED FLWG, CIRC & KILL WELL. RIH W/ PLATFORM EXPRESS LOGGING TOOLS TO 11190', COULDN'T GO ANY DEEPER, LOG FROM 11190-3200', POOH. TIH & WASH FROM 11190-11550', M&P HIGH VIS SWEEP W/ SOLTEX FOR SHALE, TIH HOLE WAS TIGHT. PU KELLY & WASH & REAM TIGHT SPOTS FROM 11190-11370'. RIH W/ PLATFORM EXPRESS LOGGING TOOLS AND LOG FROM 11550-11000', POOH. RIH W/ 4-1/2" 11.6# CSG & SET @ 11550'. M&P 450sx SUPER C MODIFIED CMT W/ 15#/sx POZ A + 8# GILSONITE + .5% FLSC FOLLOWED BY 75sx CL C NEAT W/ .1% FL-25, DISP W/ FW, PLUG DOWN @ 1700hrs MDT 9/25/97, CEMENT DID NOT CIRCULATE, WOC. NMOCD WAS NOTIFIED BUT DID NOT WITNESS. ND BOP, SET SLIPS & CUT CSG. NU WH, TEST TO 5000#, JET & CLEAN PITS, RELEASE RIG @ 1100hrs MDT 9/26/97. SI WOCU.