

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. LC069464-A
2. Name of Operator Santa Fe Energy Resources, Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 550 W. Texas, Suite 1330, Midland, TX 79701915/687-3551	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) (O), 660' FSL & 1980' FEL, Sec. 18., T-19S, R-31E	8. Well Name and No. Hackberry "18" Federal No. 1
	9. API Well No. 30-015-29180
	10. Field and Pool, or exploratory Area North Hackberry (Morrow)
	11. County or Parish, State Eddy NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Spud & ran casing</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/09/97: Spud 17-1/2" hole at 12:01 a.m. Drlg ahead.

8/10/97: TD 17-1/2" hole at 2:00 p.m. Depth 530'. RU casing crew and begin running 13-3/8" 48.0# H-40 ST&C casing.

8/12/97: Finish running a total of 12 jts 13-3/8" casing and set at 530'. Cemented w/ 150 sx C1 "H" containing 10% A-10B, 10% gilsonite, 2% CaCl2, and 1/4 pps flocele, followed by 350 sx C1 "C" w/ 2% CaCl2 and 1/4 pps flocele. Tail in w/ 200 sx C1 "C" + 2% CaCl2.

8/13/97: Finish cement. Plug down at 6:00 a.m. MST. Circ'd 200 sx to pit. WOC. Cut casing off and weld on 13-3/8" SOW x 12" 3000#, install 13-3/8" 10,000# stack and test. WOC.

8/14/97: PU BHA and TIH. Waited on cement a total of 24 hrs. Resume drilling operations.

14. I hereby certify that the foregoing is true and correct

Signed Larry McCullough Title Sr. Production Clerk Date 8/25/97

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side