

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Resources, Inc.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(0), 660' FSL & 1980' FEL, Sec. 18., T-19S, R-31E

FORM APPROVED

Budget Bureau No. 1004-0135

2834 Expires: March 31, 1993

5. Lease Designation and Serial No.

LC069464-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hackberry "18"

Federal No. 1

9. API Well No.

30-06-24780

10. Field and Pool, or exploratory Area

North Hackberry (Morrow)

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other

Ran casing string

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8/17/97: TD 11" hole at 3098'. Circ to run casing.

8/18/97: RU casing crew and run 74 jts 8-5/8" 32.0# and 24.0# K-55 LT&C casing and set at 3098'. RU BJ and cmt 1st stage w/ 100 sx C1 "C" + 2% CaCl2. Drop bomb, set packer, open stage tool and cement 2nd stage w/ 500 sx C1 "H" 50:50 Poz containing 10% gel, 5 pps salt, and 1/4 pps Flocele. Tail w/ 100 sx C1 "C" w/ 2% CaCl2. Circulated 20 sx to pit. Job witnessed by BLM representative. PU BOPs, set slips, install "B" section. NU BOPs and test to 1500#, okay.

8/19/97: Strap DCs & rmrs, finish BOP. Test pipe rams to 1500 psi, ok. PU BHA. WOC total of 15 hrs. Drl'd out 60 cmt and stage tool. Tested casing to 1500 psi, ok. Resume drilling formation.

14. I hereby certify that the foregoing is true and correct

Signed

*[Signature]*

Title

Sr. Production Clerk

Date

8/26/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side