	· ··· .						
Form 3160-3			M. Const instru		SIC , FORM APPE		
(July 1992)	UNI	TED STATES	M. M. Odieł instru	ctions on side)3 ⁴		ary 28, 1995	
	DEPARIME	NT OF THE IN	TERTORP. IST	<u>)</u> ?	CO69464 - A	D SERIAL NO.	
		LAND MANAGEM			6. IF INDIAN, ALLOTTEE O	R TRIBE NAME	
APP	LICATION FOR	PERMIT TO DI	RILL OR DEEP	EN			
	RILL	DEEPEN			7. UNIT AGREEMENT NAM	E	
OIL WELL GAS WELL X OTHER Plug back SINGLE MULTIPLE 2. NAME OF OPERATOR 2000 2000 2000 2000 2000					8. FARM OR LEASE NAME, WELL NO. Hackberry "18"		
Santa Fe Energy Address and telephon			·····		Federal No. 1 9. API WELL NO.		
	1000 1011	TX 79701	015/	686-6612	30-015-29780		
	port location clearly and in accord	dance with any State requireme	222324253	000-0012	10. FIELD AND POOL, OR W	ILDCAT	
(0), 660' FSL and 1980' FEL					Wildcat (Atoka)		
At proposed prod. zone NAR 1999					AND SURVEY OR AREA		
4. DISTANCE IN MILES AND	DIRECTION FROM NEAREST TO	WN OR POST OFFICE*	10111 2000		Sec. 18, T-195, 12. COUNTY OR PARISH	R-31E	
26 miles NE of C	arlsbad, New Mexico	112	RECEIVED	30 3 30 3	Eddy	NM	
LOCATION TO NEAREST 16 NO. OF ACRES IN LEASE 17/ NO. OF ACRES IN LEASE 17/ NO. OF TO THIS					ACRES ASSIGNED WELL		
(Also to nearest drlg, unit line, if any) 660'					320		
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LASE FT.					Y OR CABLE TOOLS		
. ELEVATIONS (Show whe			tual TD 12,350'	Rotar	Y 22. APPROX. DATE WORK	WILL START*	
3401' GR					March 15, 1999		
]	PROPOSED CASING AND C	EMENTING PROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	1	QUANTITY OF CEME		
17-1/2"	<u>13-3/8" H-40</u>	42.0#	530'	500 sx	sx C1 C & H (circ'd)		
11"	8-5/8" K-55	24.0 & 32.0	3,098') sx C1 C & H (circ'd)		
7-7/8"	5-1/2" L-80/K-55	17.0 & 20.0	12,348	524 sx	sx Super-C-Mod		
then be perfo placed on pro Should the ne 11,508-11,514 The new inter	d to plug back exist 20' of cement on to prated 11,354' to 1 oduction. w Atoka perforation ' will be perforate val will be flow to rned to production.	pp of BP. WOC. T L,370' (97 shots). Is prove to be une ed w/ 4 SPF. ested to clean up	est plug to 1000 p New Atoka perfs conomical to produ and unload. The P	psi. The will be s uce, an ac FTP and ra l then be	Atoka formation swab tested and t dditional Atoka i ate vill be teste filed ACCEPTED	will he well nterval	
ABOVE SPACE DESCRIP	BE PROPOSED PROGRAM: inent data on subsurface location	/		mer program, i	I any.	(
SIGNED	State office use)		APPROVAL DATE				
CONDITIONS OF APPROV.			hts in the subject lease which would	entitle the applicant	t to conduct operations thereon.		
ADDROVED BY	G. SGD.) GARY GO						
APPROVED BY		*See Instructions C	n Reverse Side	I	DATE	······	

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RC.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.