			r							•	clation	
District I PO Box 1980, Hobbs, NM 88241-1980				State of New Mexico Energy, Minerals & Natural Resources Department Revised Fe							Form C-101 (ebruary 10, 1994	
District II PO Drawer DD, /	Artesia, NM	1 88211-0719	, c	DIL COI	NSERVATI	ON DIVI	SIO	N Subr		Ins	tructions on back the District Office	
District III 1000 Rio Brazos Rd., Aztec, NM 87410				PO Box 2088 State Lease - 6 Copies Santa Fe, NM 87504-2088 Fee Lease - 5 Copies							Lease - 6 Copies	
District IV PO Box 2068, Sar	eta Pe. NM	87504-2088		Oun) EIVE	<u> </u>	_	•	
											DED REPORT	
APPLICA	TION	FOR PI	ERMIT	TO DRI	LL, RE-EN	ITER, DE	EPE	en, plugb/	ACK,	The second s	DD A ZONE	
Stephens & Johnson Ope						04.			66.0	¹ OGRID Number 019958		
P. O. Box 2249 Wichita Falls, Texas				7-2249		oil con. Div			∬₩ c	API Number		
Property Code					DIST. 2				30 - 0 -	15-29832		
	538		Aillman	Oryx S		- Spreadly a reason					1	
						Location				<u></u>		
UL or lot ac. ()	Section 13	Township 195	28E	Lot Ida	Feet from the 965	North/South South	1	Feet from the 2193	Ea	Vert Lee .st	County Eddy	
UL or lot no.	Section	⁸ P		Bottom		· · · · · · · · · · · · · · · · · · ·	_	nt From Surf	_		······	
	JOLLANE	rowmentb	Range	LOUIGE	Feet from the	North/South	Lat	Fost from the	Enst/V	Vest Ene	County	
Millman	n, QN-	•	ed Pool I East 40	6555 V				" Propos	d Pool :	2		
" Work Type Code N			" Well Type O	Code	" Cable/Rotary R		" Lesse Type Code S		" Ground Level Elevation 3362 "			
' ' Multipie No			" Proposed D 2800 "		San And		I		"Contractor ted Drilling		* Spud Date September 8, 1997	
Hole St	<u> </u>	Casi	21		ed Casing a		_					
			8 5/8"		b/ft	Setting Depth 400 ¹			Secks of Centerst 300		Estimated TOC Surface	
			5 1/2"		0 1b/ft	2800'			900		Surface	
 Describe (Dril Wait Dril 	the blowout 11 12 1 t on ce	prevention 1/4" hc ement 1	program, if ole to 4 .8 hrs.	1 37. Use ad 100 '.	ditional sheets if a Set 8 5/8'	∝::::ary. '24# csg	. w	• with appr	300 	sacks	of cement.	
l hereby certify	that the info				mation.				<i>Ah</i>	× 141	94	
of my knowledge and folief.												
Printed name: William M. Kincaid						Tide: DISTRICT II SUPERVISOR						
Tite: Petroleum Engineer						proval Date:SF					1 05	
Date:	2-97	6		723-21		nditions of Appr ttached		5 1997 		<u> </u>	-5-98	

4

C-101 Instructions

Measurements and dimensions are to be in feet/inches. Well locations will refer to the New Mexico Principal Meridian.

IF THIS IS AN AMENDED REPORT CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

- 1 Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
- 2 Operator's name and address
- 3 API number of this well. If this is a new drill the OCD will assign the number and fill this in.
- 4 Property code. If this is a new property the OCD will assign the number and fill it in.
- 5 Property name that used to be called 'well name'
- 6 The number of this well on the property.
- 7 The surveyed location of this well New Mexico Principal Meridian NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD Unit Letter.
- 8 The proposed bottom hole location of this well at TD

9 and 10 The proposed pool(s) to which this well is beeing drilled.

- 11 Work type code from the following table:
 - N New well
 - E Re-entry
 - D Drill deeper
 - P Plugback
 - A Add a zone
- 12 Well type code from the following table:
 - O Single oil completion
 - G Single gas completion
 - M Mutiple completion
 - I Injection well
 - S SWD well
 - W Water supply well
 - C Carbon dioxide well

13 Cable or rotary drilling code

- C Propose to cable tool drill
- R Propose to rotary drill
- 14 Lease type code from the following table:

F Federal

- S State P Private
- P Private N Navajo
- J Jicarilla
- U Ute
- I Other Indian tribe
- 15 Ground level elevation above sea level
- 16 Intend to mutiple complete? Yes or No.
- 17 Proposed total depth of this well

- 18 Geologic formation at TD
- 19 Name of the intended drilling company if known.
- 20 Anticipated spud date.
- 21 Proposed hole size ID inches, proposed casing OD inches, casing weight in pounds per foot, setting depth of the casing or depth and top of liner, proposed camenting volume, and estimated top of cament
- 22 Brief description of the proposed drilling program and BOP program. Attach additional sheets if necessary.
- 23 The eignature, printed name, and title of the person authorized to make this report. The date this report was signed and the telephone number to call for questions about this report.