

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions
on reverse)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

0147

5. LEASE DESIGNATION AND SERIAL NO.

NM-97124

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

21681

7. UNIT AGREEMENT NAME

30-015-29872

8. FARM OR LEASE NAME, WELL NO.

ANGELL FED. COM.

9. API WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

SEC 3, T19S, R27E

12. COUNTY OR PARISH

EDDY

13. STATE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☐DRY ☒Other ☐

Oil

Division

b. TYPE OF COMPLETION:

NEW WELL ☐WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESVR ☐Other ☐

T & A

2. NAME OF OPERATOR

Chi Operating, Inc.

4378

3. ADDRESS AND TELEPHONE NO.

P.O. Box 1799 Midland, Texas 79702 915-685-5001

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1980 FSL & 660 FEL

At top prod. interval reported below

At total depth

1980 FSL & 660 FEL

14. PERMIT NO.

96743

DATE ISSUED

09/23/97

12. COUNTY OR PARISH

EDDY

13. STATE

15. DATE SPUDDED

11/12/97

16. DATE T.D. REACHED

12/10/97

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*

RKB-3480

19. ELEV. CASINGHEAD

3466

20. TOTAL DEPTH, MD & TVD

8894

21. PLUG, BACK T.D., MD & TVD

2110

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

SEE ATTACHED SUNDRY NOTICE.

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CNL/LDT/DLL/MSFL/CAL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	300'	17.5	SURFACE, 390 SKS, CIRC. 37 SKS.	
9 5/8"	36	2190'	11	SURFACE, 795 SKS, CIRC. 73 SKS.	
N/A - T & A					

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

N/A

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or
shut-in)

T & A

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N FOR
TEST PERIOD

OIL—BBL.

GAS—MCF.

WATER—BBL.

GAS-OIL RATIO

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED
24-HOUR RATE

OIL—BBL.

GAS—MCF.

WATER—BBL.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

PREVIOUSLY FILED SUNDRY NOTICE, ALONG WITH UPDATED SUNDRY & REASON FOR T & A.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE ENGINEER

DATE 04/27/98

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.