

UNITED STATES  
DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

☒ DRILL ☐ PLUG BACK

1b. TYPE OF WELL

☒ OIL WELL ☐ GAS WELL ☐ SINGLE ZONE ☐ MULTIPLE ZONE

2. NAME OF OPERATOR

Nearburg Producing Company

3. ADDRESS OF OPERATOR

3300 N. "A" Street, Bldg. 2, Suite 120 Midland TX 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1,800' FSL and 800' FWL

At Proposed prod. zone

14. DISTANCE IN MILES FROM THE NEAREST TOWN OR POST OFFICE\*

7 miles Northwest of Lakewood

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE (Also to nearest drilg. unit line, if any)

660'

16. NO. ACRES IN LEASE

120'

17. NO OF ACRES IN LEASE ASSIGNED TO THIS WELL

160'

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

1,980'

19. PROPOSED DEPTH

8,300'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3,490'

22. APPROX. DATE WORK WILL START\*

10/05/97

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
14-3/4"	9-5/8"	36#	1,300'	775 sx circ.
8-3/4"	7"	23#	0' - 5,000'	950 sx circ.
8-3/4"	7"	26#	5,000' - 8,300'	

Propose to drill the well to sufficient depth to evaluate the Cisco/Canyon formation. After reaching TD, logs will be run and casing set if the evaluation is positive. Perforate, test and stimulate as necessary to establish production.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: if proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program if any.

24.

SIGNED

Manager of  
TITLE Drilling and Production

DATE

(This space for Federal or State office use)

ADM. MINERALS

PERMIT NO. (ORIG. SGD.) JAMES G. PETTENGILL APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
CONDITIONS OF APPROVAL, IF ANY:

N. M. Oil Cons. Division

811 S. 1ST ST.

ARTESIA, NM 87003

Form approved.

OMB NO. 1004-0136

Expires: February 29, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM-96197

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Dorami "33" Federal Com 1

9. API WELL NO.

10. FIELD AND POOL, OR WILDCAT

Dagger Draw, Upper Penn, North

11. SEC. T, R, OR BLK AND SURVEY OR AREA

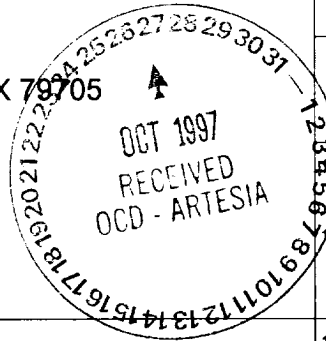
Section 33, T19S, R25E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico



30-015-29899

15472

Part IP-1  
11-1-97

API & Loc

RECEIVED  
1997 SEP 15 A 9:34  
BUREAU OF LAND MANAGEMENT  
ROSWELL OFFICE

10-23-97

# EXHIBIT E WELL LOCATION & ACREAGE DEDICATION MAP

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-102  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number <b>30-015-29899</b>		Pool Code <b>15472</b>	Pool Name <b>Dagger Draw; Upper Penn, North</b>
Property Code	Property Name <b>DORAMI "33" FEDERAL COM</b>		Well Number <b>1</b>
GRID No. <b>15742</b>	Operator Name <b>NEARBURG PRODUCING COMPANY</b>		Elevation <b>3490.</b>

### 10 Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
L	33	19-S	25-E		1800	SOUTH	800	WEST	EDDY

### 11 Bottom Hole Location If Different From Surface

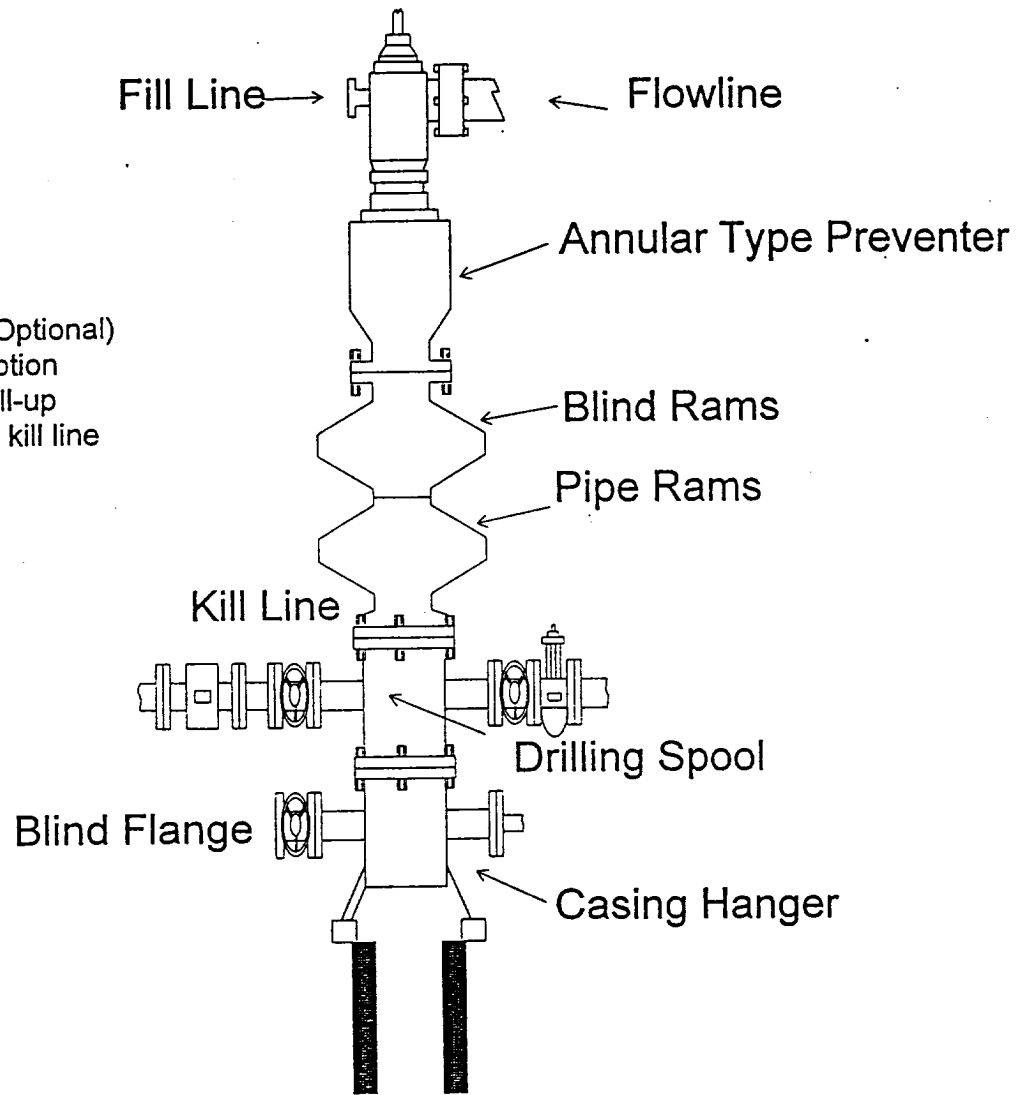
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
11 Dedicated Acres	11 Joint or Infill	11 Consolidation Code	11 Order No.						
160	N								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<div data-bbox="121 1074 1055 2010"> <p>16</p> </div>	<h3>17 OPERATOR CERTIFICATION</h3> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>E. Scott Kimbrough</i> Signature E. Scott Kimbrough Printed Name Manager of Drilling and Production Title 9/12/97 Date</p>
	<h3>18 SURVEYOR CERTIFICATION</h3> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>AUGUST 28, 1997 Date of Survey Signature and Seal of Professional Surveyor:  </p>

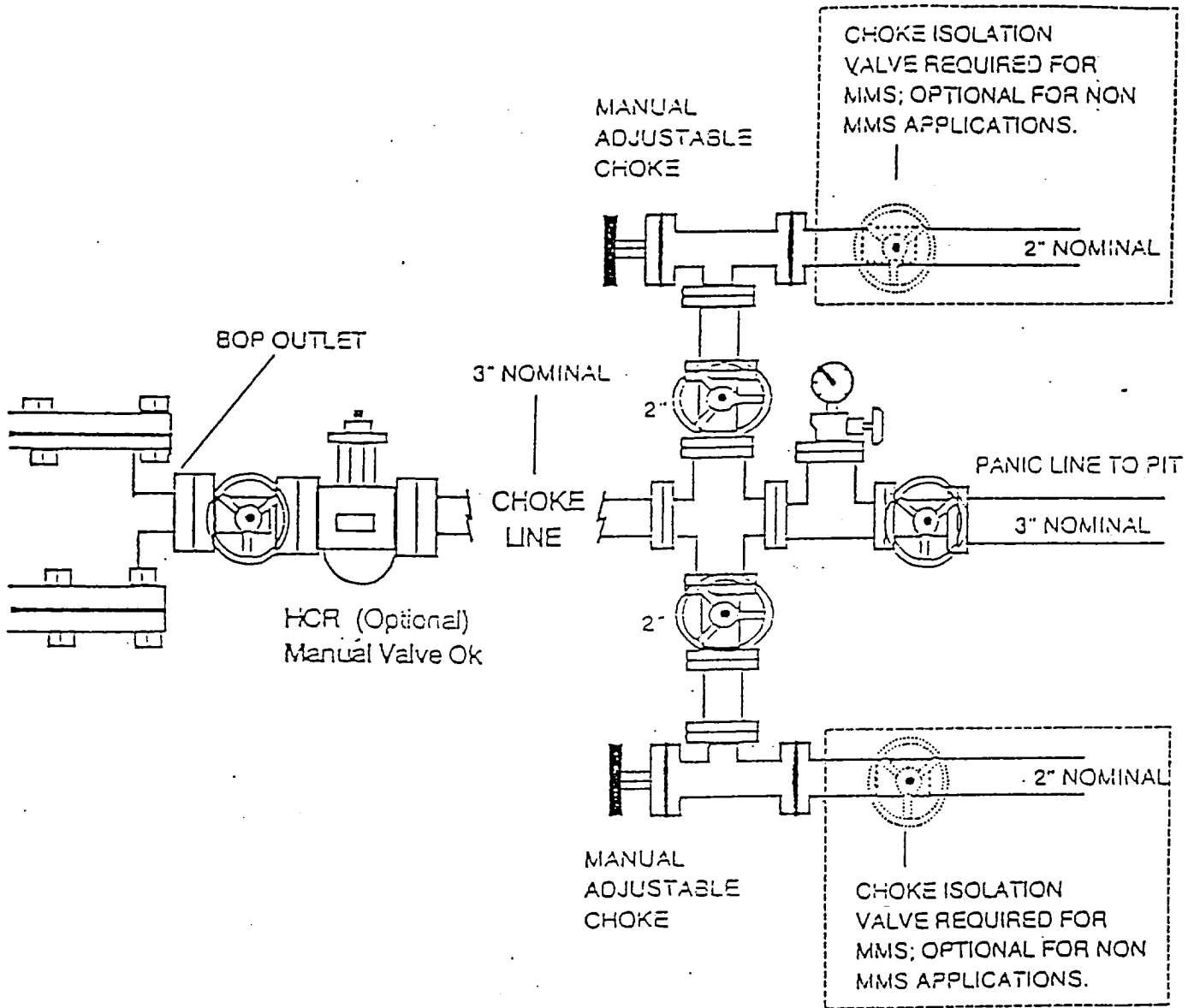
# BOPE SCHEMATIC NEARBURG PRODUCING COMPANY

Rotating Head (Optional)  
Drilling Nipple option  
must include a fill-up  
line. Do not use kill line  
for fill up.



900 Series

CHOKE MANIFOLD  
2M AND 3M SERVICE



**HYDROGEN SULFIDE DRILLING OPERATIONS PLANS  
NEARBURG PRODUCING COMPANY  
DORAMI 33 FEDERAL COM 1**

**1. HYDROGEN SULFIDE TRAINING**

- A. All regularly assigned personnel, contracted or employed by Nearburg Producing Company, will receive training from a qualified instructor in the following areas prior to commencing drilling potential hydrogen sulfide bearing formations in this well:
  - 1. The hazards and characteristics of hydrogen sulfide (H<sub>2</sub>S).
  - 2. The proper use and maintenance of personal protective equipment and life support systems.
  - 3. The proper use of H<sub>2</sub>S detectors, alarms, warning systems, briefing areas, evacuations procedures and prevailing winds.
  - 4. The proper techniques for first aid and rescue procedures.
- B. In addition, supervisory personnel will be trained in the following areas:
  - 1. The effects of H<sub>2</sub>S on metal components. If high tensile tubulars are to be used, personnel will be trained in their special maintenance requirements.
  - 2. Corrective action and shut-in procedures when drilling or reworking a well and blowout prevention and well control procedures.
  - 3. The contents and requirements of the H<sub>2</sub>S Drilling Operations Plan.
- C. There will be an initial training session just prior to encountering a known or probable H<sub>2</sub>S zone (within 3 days or 500 feet) and weekly H<sub>2</sub>S and well control drills for all personnel in each crew. The initial training session shall include a review of the site specific H<sub>2</sub>S Drilling Operations Plan. This plan shall be available at the well site. All personnel will be required to carry documentation that they have received the proper training.