District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III

Previous Operator Signature

State of New Mexico Energy, Minerals & Natural Resources Department

## OIL CONSERVATION DIVISION

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

Date

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT	Project   Proj	1000 Rio Brazo	os Rd., A	ztec, NM	87410				Fo NM 87						5 Copie
Company   Company   South Astreet, Building   Suite 120   1904   North Astreet, Building   Suite 120   1904   19	Company   Comp	District IV 2040 South Pa	checo, S	Santa Fe,	NM 87505	<b>5</b>		Santa i	re, MIVI 67	303				AME	ENDED REPOR
15742   330 North A Street Building 2   Sulte 120   16742   17902	15742   3030 North A Street Building 2 Subt 120   12	t.		REQ	JEST	FOR AL	LOWAE	BLE A	ND AUT	HORIZA	ATIC	N TO TRA	NSPC	PRT	
April Number   Care Charles   Passage   Care Charles   Passage   Care Charles   Passage   Pass				_		Operator nam	ne and Addres	ss					<sup>2</sup> OGRI	Numbe	er
Approved by   Amoco Pipeline   CT   Amoco	Middand, Texas 79705   Prod Name				ite 120							2			
1	30 - 0 15.28699			ing z, oui	120			<sup>3</sup> Reason for Filing Code					ode		
Section 33, T19S, R25E   Section 33, T19S, R	30 - 0 - 15-28989												RT - 1,	000	
Section 33, T19S, R25E   Section 33, T19S, R	30 - 0 - 15-28989	4 Δ	Pl Numb		<del></del> 1	Cama	ta u		5 Pool Name	<u> </u>				6 F	Pool Code
Property Code   Proposity Code   Property Name   Property Na	Property Code			-GI				- 1 OOI IVAINE	•				74		
1   10   Surface   Location   Township   Range   Lot lide   Feet from the   1,800   South	1   10   Surface   Location   L			ode				Property Nam				+	9 W		
10	10   10   10   10   10   10   10   10				П	orami 33 Fi	ederal Com		.,,						1
User bit to   Section   Township   Range   Lot lide   Feet from the   South   Feet from the   800"   West   County	User late														·
1   33   198   25E   1,800   South   800   West   Eddy	1					Range	Lot Idn	Feet f	rom the	North/Sou	th Line	Feet from the	East/W	est line	County
11 Bottom Hole Location User ist no. Section Township Range Lot Idn Feet from the North/South Line Feet from the East/West Line County  11 Les Code 11 Producing Method Code Flowing County Out 17/98 11 Oil and Gas Transporters  11 Transporter Code Out 17 Transporter Name and Address Out 17/98 11 Annough Presented Code In Transporter Name and Address Out 17/98 11 So North West Avenue Levelland, TX 79336  11 Section 33, T19S, R25E  12 8 2 1 7 8 O Section 33, T19S, R25E  138648 Section 33, T19S, R25E  14 Section Sect	11   Bottom Hole Location		l	.	•	1 1	Lot Iun								i
Use of lot no. Section Township Range Lot lidin Feet from the North/South Line Feet from the East/West line County  "I task Code Prooxing Method Code Code Cult Gas Connection Date O4/17/98 "I **C-129 Permit Number "**C-129 Effective Date Cult Transporter Name and Address "Amoco Pippleine-ICT SCN North West Avenue Levelland, TX 79336 "El Paso Natural Gas 1100 First Interstate Bank, 1000 Louisiana Houston, TX 77002 "POD ULSTR Location and Description  **POD ULSTR Location and Description  ***POD ULSTR Location and Descrip	Unit of to 10   Section   Township   Fange   Lot lids   Feet from the   North/South Line   Feet from the   EastWest line   County								-,,000	0000		000	L		Ludy
13	19   19   19   19   19   19   19   19	<del></del>				1	Let lde	Foot 6	rom tha	North/Sau	th Lina	L East from the	T Englas	aat lina	I Causa
F   Flowing   04/17/98	F   Flowing   O4/17/98   Name   Population	Of or lot no.	Secuor	1 100	wnsnip	Range	LOUIGH	Feetin	iom me	Notursou	ui Liile	Peet nom the	Casuv	estime	County
F   Flowing   04/17/98	F   Flowing   O4/17/98   Name   Population		<u> </u>					<u> </u>		<u> </u>	<del></del>		<u> </u>		<u> </u>
III. Oil and Gas Transporter  "Transporter OGRID  Amoco Pipeline - ICT 502 North West Avenue Levelland, TX 79336  El Paso Natural Gas 1100 First Interstate Bank, 1000 Louisiana Houston, TX 77002  IV. Produced Water  "POD ULSTR Location and Description  Approximate the product of the Control	III. Oil and Gas Transporters  "Transporter CORRID"  "Transporter CORRID"  "And Coppletion Part and Address  And Description  138648  And Coppletion Part Produced Water  282176  EI Paso Natural Gas 1100 First Interstate Bank, 1000 Louisiana Houston, TX 77002  EI Paso Natural Gas 1100 First Interstate Bank, 1000 Louisiana Houston, TX 77002  RECEIVED OCD - ARTESIA  IV. Produced Water  29 21 8		13 Prod	-				ate	19 C-129 Perm	it Number		16 C-129 Effective I	Date	) '/ C-	-129 Expiration Date
138648	"Transporter CoRID "Transporter Name and Address and Description and Descripti						14/17/98					<del></del>			
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138648	28 21 79 G  DO7057 El Paso Natural Gas Houston, TX 77002  El Paso Natural Gas Houston, TX 77002  Produced Water  Produced Wate			Amoco								Section 33 T			·
Section 33, T19S, R25E	Section 33, T19S, R25E	138648	· [:	502 Nor	rth West	Avenue			2821	1781	0	Section 33, 1	130, 112	.JL	
100 First Interstate Bank, 1000 Louisiana   282179   3	100 First Interstate Bank, 1000 Louisiana   28217G   G			Levellar	nd, TX 7	9336									
100 First Interstate Bank, 1000 Louisiana   282179   3	100 First Interstate Bank, 1000 Louisiana   28217G   G										ed.				
100 First Interstate Bank, 1000 Louisiana   282179   3	100 First Interstate Bank, 1000 Louisiana   28217G   G	The state of the spirit of the		FI Paso	Natural (	Gas						Section 33 T	10S R2	5E	
Houston, TX 77002   APR 1330   RECEIVED OCD - ARTESIA	Houston, TX 77002  APR 1300 RECEIVED OCD - ARTESIA  IV. Produced Water  29 POD 29 2 1 1 8 O Section 33, T19S, R25E  V. Well Completion Data  29 Spud Date 29 PSD 29	007057	1	1100 Fir	rst Interst	tate Bank, 1	1000 Louisia	ana i	.   782117G  G   °°				130, 112	.UL	
IV. Produced Water  27 2POD  27 2   1 8 C	IV. Produced Water  23 POD 24 2 1 8 C Section 33, T19S, R25E  V. Well Completion Data  25 Spud Date 27 TD 32 PSTD 32 Perforations 32 DHC, DC, MC 11/17/97 04/17/98 9,510' 9,470' 9,228'-9,301'  37 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement 14-3/4" 9-5/8" 1,100' 860 sacks 8-3/4" 5-1/2" 9,510' 9,510' 1,925 sacks  VI. Well Test Data  37 Date New Oil 36 Ges Delivery Date 37 Test Date 37 Test Date 47 Gas 47 AOF 47 Test Method  47 I hereby certify that the rules of the Oil Conservation Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief.  Signature: Conservation Division have been complete of the Oil Conservation Division have been complete of the District it supervisors  Approved by: ORIGINAL SIGNED BY TIM W. GUM  Printed name: E. Scott Kimbrough  Title: DISTRICT II SUPERVISOR  Approval Date: #4 JD - 98			Houstor	n, TX 770	002									
IV. Produced Water  27 2POD  27 2   1 8 C	IV. Produced Water  23 POD 24 2 1 8 C Section 33, T19S, R25E  V. Well Completion Data  25 Spud Date 27 TD 32 PSTD 32 Perforations 32 DHC, DC, MC 11/17/97 04/17/98 9,510' 9,470' 9,228'-9,301'  37 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement 14-3/4" 9-5/8" 1,100' 860 sacks 8-3/4" 5-1/2" 9,510' 9,510' 1,925 sacks  VI. Well Test Data  37 Date New Oil 36 Ges Delivery Date 37 Test Date 37 Test Date 47 Gas 47 AOF 47 Test Method  47 I hereby certify that the rules of the Oil Conservation Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief.  Signature: Conservation Division have been complete of the Oil Conservation Division have been complete of the District it supervisors  Approved by: ORIGINAL SIGNED BY TIM W. GUM  Printed name: E. Scott Kimbrough  Title: DISTRICT II SUPERVISOR  Approval Date: #4 JD - 98								Table 18						
IV. Produced Water  27 2POD  27 2   1 8 C	IV. Produced Water  23 POD 24 2 1 8 C Section 33, T19S, R25E  V. Well Completion Data  25 Spud Date 27 TD 32 PSTD 32 Perforations 32 DHC, DC, MC 11/17/97 04/17/98 9,510' 9,470' 9,228'-9,301'  37 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement 14-3/4" 9-5/8" 1,100' 860 sacks 8-3/4" 5-1/2" 9,510' 9,510' 1,925 sacks  VI. Well Test Data  37 Date New Oil 36 Ges Delivery Date 37 Test Date 37 Test Date 47 Gas 47 AOF 47 Test Method  47 I hereby certify that the rules of the Oil Conservation Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief.  Signature: Conservation Division have been complete of the Oil Conservation Division have been complete of the District it supervisors  Approved by: ORIGINAL SIGNED BY TIM W. GUM  Printed name: E. Scott Kimbrough  Title: DISTRICT II SUPERVISOR  Approval Date: #4 JD - 98						<del> </del>							<del>*</del>	7 1
IV. Produced Water  27 2POD  27 2   1 8 C	IV. Produced Water  23 POD 24 2 1 8 C Section 33, T19S, R25E  V. Well Completion Data  25 Spud Date 27 TD 32 PSTD 32 Perforations 32 DHC, DC, MC 11/17/97 04/17/98 9,510' 9,470' 9,228'-9,301'  37 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement 14-3/4" 9-5/8" 1,100' 860 sacks 8-3/4" 5-1/2" 9,510' 9,510' 1,925 sacks  VI. Well Test Data  37 Date New Oil 36 Ges Delivery Date 37 Test Date 37 Test Date 47 Gas 47 AOF 47 Test Method  47 I hereby certify that the rules of the Oil Conservation Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief.  Signature: Conservation Division have been complete of the Oil Conservation Division have been complete of the District it supervisors  Approved by: ORIGINAL SIGNED BY TIM W. GUM  Printed name: E. Scott Kimbrough  Title: DISTRICT II SUPERVISOR  Approval Date: #4 JD - 98												API	R 1330	
IV. Produced Water  29 20 8 Section 33, T19S, R25E  V. Well Completion Data  28 Spud Date 28 Ready Date 9,510' 9,470' 9,228'-9,301'  31 Hole Size 32 Casing & Tubing Size 31 Depth Set 34 Sacks Cement 14-3/4" 9-5/8" 1,100' 860 sacks 8-3/4" 5-1/2" 9,510' 1,925 sacks  VI. Well Test Data  39 Date New Oil 39 Gas Delivery Date 31 Test Date 41 Gas 41 AOF 42 Test Method 45 Title: ORIGINAL SIGNED BY TIM W. GUM  Printed name: E. Scott Kimbrough Phone: (915) 868-8235	IV. Produced Water  2º POD  2º POD ULSTR Location and Description  2º Pod Pod ULSTR Location and Description  2º Pod Pod ULSTR Location and Description  2º Pod ULSTR Location and Description  2º Pod Pod Pod ULSTR Location and Description  2º Pod Pod Pod Pod Pod Pod Pod ULSTR Location and Description  2º Pod	1.00							11 - 12 Total 1		7.44		RF	FIVED	)
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V.   Well Completion   Data	2   2   3   8   2   5   5   5   5   5   5   5   5   5	IV. Produ	uced \	Water	•	,		B0000							<del></del>
V. Well Completion Data         28 Ready Date         27 TD         28 PBTD         29 Perforations         39 DHC, DC, MC           11/17/97         04/17/98         9,510'         9,470'         9,228' - 9,301'         31 DHC, DC, MC           31 Hole Size         32 Casing & Tubing Size         33 Depth Set         34 Sacks Cement           14-3/4"         9-5/8"         1,100'         860 sacks           8-3/4"         5-1/2"         9,510'         1,925 sacks           VI. Well Test Data         35 Date New Oil         36 Ges Delivery Date         37 Test Date         38 Test Length         38 Tbg, Pressure         40 Csg, Pressure           41 Choke Size         42 Oil         43 Water         44 Gas         45 AOF         46 Test Method           47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.         OIL CONSERVATION DIVISION           Signature:         Signature:         Approved by:         ORIGINAL SIGNED BY TIM W. GUM           Title:         Manager of Drilling and Production         Approval Date:         42 O - 98           Phone:         (915) 686-8235         45 O - 98         42 O - 98	V. Well Completion Data  29 Ready Date 29 Ready Date 9,510' 9,470' 9,228' - 9,301'  31 Hole Size 32 Casing & Tubing Size 32 Depth Set 34 Sacks Cement 14-3/4" 9-5/8" 1,100' 860 sacks 8-3/4" 5-1/2" 9,510' 1,925 sacks  WI. Well Test Data  35 Date New Oil 34 Gas Delivery Date 31 Test Date 31 Test Length 35 Tog. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 45 Test Method 47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature: Control of the Oil Conservation Division have been complete to the Date of my knowledge and belief.  Signature: Control of the Oil Conservation Division have been complete to the Date of my knowledge and belief.  Signature: Control of the Oil Conservation Division have been complete to the Date of my knowledge and belief.  Approved by: ORIGINAL SIGNED BY TIM W. GUM  Title: Manager of Drilling and Production Approval Date: 4-20 Proval Date								24 POD UL	STR Locatio	n and C	Description			
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23 Spud Date   24 Ready Date   27 TD   28 PBTD   29 Perforations   39 DHC, DC, MC	28 Ready Date   28 Ready Date   27 TD   28 PBTD   39 Perforations   30 DHC, DC, MC	V Well	<u> </u>		Data										
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31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement  14-3/4" 9-5/8" 1,100' 860 sacks  8-3/4" 5-1/2" 9,510' 1,925 sacks  VI. Well Test Data  35 Date New Oil 34 Gas Delivery Date 37 Test Date 39 Test Length 39 Tbg. Pressure 40 Csg. Pressure  41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 45 Test Method  47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature: Conservation Division have been Complete to the District it supervisors  Approved by: ORIGINAL SIGNED BY TIM W. GUM  Title: Manager of Drilling and Production Approval Date: 4-31-98 Phone: (915) 686-8235	31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement  14-3/4" 9-5/8" 1,100' 860 sacks  8-3/4" 5-1/2" 9,510' 1,925 sacks  VI. Well Test Data  35 Date New Oil 36 Gee Delivery Date 37 Test Date 38 Test Length 38 Tog. Pressure 40 Csg. Pressure  41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method  47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature: Conservation Division have been complete to the best of my knowledge and belief.  Signature: Conservation Division have been complete to the best of my knowledge and belief.  Approved by: ORIGINAL SIGNED BY TIM W. GUM  Title: DISTRICT II SUPERVISOR  Title: Manager of Drilling and Production Approval Date: 42 D - 98	11/1	7/97		04	/17/98		9,510'	o' 9,470'		•	9,228' - 9,301'			
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VI. Well Test Data  35 Date New Oil  36 Date New Oil  37 Test Date  39 Test Length  40 Csg. Pressure  40 Csg. Pressure  41 Choke Size  42 Oil  43 Water  44 Gas  45 AOF  45 Test Method  46 Test Method  OIL CONSERVATION DIVISION  Title: ORIGINAL SIGNED BY TIM W. GUM  Date: 4 - 21 - 98  Phone: (915) 686-8235	VI. Well Test Data  35 Date New Oil 36 Gae Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure  41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method  47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature: Approved by: ORIGINAL SIGNED BY TIM W. GUM  Printed name: E. Scott Kimbrough  Title: DISTRICT II SUPERVISOR  Approval Date: 42 D - 98		-					<del></del>		<del></del>	·			-	
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35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 38 Tbg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method  47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Signature:  Printed name:  E. Scott Kimbrough Title:  Manager of Drilling and Production  Phone:  (915) 686-8235	35 Date New Oil 36 Gas Delivery Date 37 Test Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 40 Csg. Pressure 40 Csg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Signature:  Approved by:  ORIGINAL SIGNED BY TIM W. GUM Title:  Manager of Drilling and Production  Approval Date:  47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Approved by:  ORIGINAL SIGNED BY TIM W. GUM Title:  Manager of Drilling and Production								L				<u> </u>		
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