Form 3160-4 (July 1992)

UNITED STATES

SUBMIT IN DUPLIC TE*

DEPARTMENT OF THE INTERIOR

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FORM APPROVED OMB NO. 1004-0137 Expires: February 28, 1995

DATE 4-28-98

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reverse side)	5. LEASE

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BUREAU OF LAND MANAGEMENT 10. NM-96197 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPL **ØN REPORT AND LOG*** OIL X 1a. TYPE OF WELL: Other 7. UNIT AGREEMENT NAME b. TYPE OF COMPLETION: NEW X WORK OVER DEEP PLUG BACK Other RESVR 8. FARM OR LEASE NAME, WELL NO. 2. NAME OF OPERATOR Dorami 33 Federal Com #1 **Nearburg Producing Company** 9. API WELL NO. 3. ADDRESS AND TELEPHONE NO. 30-015-29899 3300 North A Street, Building 2, Suite 120, Midland, Texas 79705 (915) 686-8235 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) Fen y Undesignated - Morrow At surface 11. SEC., T., R., M., OR BLOCK AND SURVEY 1,800' FSL and 800' FWL OR AREA At top prod. interval reported below Section 33, T19S, R25E At total depth DATE ISSUED 14. PERMIT NO. 12. COUNTY OR PARISH 13. STATE Eddy New Mexico 15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 19. ELEV. CASINGHEAD 11/17/97 12/12/97 04/17/98 3,490' GR 3.503' KB 20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., 23. INTERVALS **ROTARY TOOLS CABLE TOOLS** HOW MANY DRILLED BY Х 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE 9,228' - 9,301' No 26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED DLL/LDT/CNL/GR/CAL No 28 CASING RECORD (Report all strings set in well) CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED HOLE SIZE 36# Circ. to surface; 860 sacks 9-5/8 1,100 14-3/4" 9,515 8-3/4" Circ. to surface: 1,925 sacks 5-1/2 17# 29. 30 **TUBING RECORD** LINER RECORD DEPTH SET (MD) SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE PACKER SET (MD) 2-7/8" 9,120 9,120 32. 31. PERFORATION RECORD (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 9,228' - 9,301' - 0.41" - 186 shots 33. * **PRODUCTION** DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) WELL STATUS (Producing or shut-in) 04/17/98 Flowing Producing CHOKE SIZE PROD'N FOR Oil ---BBI GAS-MCF WATER---BBL. GAS-OIL RATIO DATE OF TEST HOURS TESTED TEST PERIOD 04/26/98 24 48/64 326 0 FLOW. TUBING PRESS. **CASING PRESSURE** CALCULATED OII ---BBI GAS---MCF. WATER-BBL OIL GRAVITY-API (CORR.) 24-HOUR RATE 0 326 490 N/A 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Sold Matt Lee 35. LIST OF ATTACHMENTS C-104, Deviation Report, Logs

TITLE Manager of Drilling and Production

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records