N. M. OII CON 811 S. 18T

Form 3160-3 (July 1992)

APPROVED BY

ARTESIA, NM 88210-2834

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1995

UNITED STATES DEPARTMENT OF THE INTERIOR

	NM-014103						
APPL	ICATION FOR P	ERMIT TO I	DRIL	L OR DEE	PEN		6. IF INDIAN, ALLOTTEE OF TRIBE NAME
b. TIPE OF WELL	ILL 🔀	DEEPEN		INGLE	MULTIP	LE C	7. UNIT AGREEMENT NAME 20857 6. FARM OR LEASE NAME, WELL NO.
WILL X	CORPORATION	(SCOTT	Z	Y INC	ZONE		SHUGART "22" FEDERAL # 2
3. ADDRESS AND TELEPHONE NO. 410 17th STRI	EET SUITE 1400	DENVER, CO	LORAI	00 80202	12829	30.31 7	SO FIELD AND POOL, OF WILDCAR
4. LOCATION OF WELL (R At surface 1980 FEL & 19 At proposed prod. 201	EET SUITE 1400 leport location clearly and 980' FSL SEC. 22 ne SAME	in accordance with T18S-R31E	EDI	OY CO. NOT	n E I	T 1997 CEIVED - ARTESI	UNG SHUGART BONE SPRING 11. SHC. T. R. M., OR BLK. CO SURVEY OR AREA SHC. 22 T18S-R31E
	10 miles Southe		Hil.	ls New Mex	2 c0		OEDDY CO. NM
15. DISTANCE FROM PROP- LOCATION TO NEARES: PROPERTY OR LEASE I (Also to Dearest dr)	USED* T 19	80'	16. NO	0. OF ACRES IN 1	XXXX81 /		ACRES ASSIGNED HIS WELL 40
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1330				9. PROPOSED DEPTH 20. ROTA 6700 ROTAR			RY OR CABLE TOOLS
21. ELEVATIONS (Show wh	1' GR.						22. APPROX. DATE WORK WILL START* As soon as approved
23.		PROPOSED CASI	NG ANI	CAPITAR	FCON	TROLL	ED WATER BASIN
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER F	00T	SETTING DE	PTH	.	QUANTITY OF CEMENT
25" 12½"	Conductor 20" K-55 8 5/8"	NA 24		40' 800'			to surface with Redi-mix circulal Control
7 7/8"	K-55 8 5/8" K-55 5½"	15.5		6700'		·	c. cement in two stages.
with 195 So with 200 So 3. Drill 7 7 with 915 2% Gel + + .6% FL-0 35/65 POZ 10# salt/	x. of Class "C" x. of Class "C" /8" hole to 6700 Sx. in two stage 10# salt/Sx. + . 62, + 10# salt/S + 6% Gel, tail Sx. + .2% SM.	cement 8% 6 + 2% CaCl, '. Run and s. First st 25% CD-32, ix. + .2% SN in with 150	set tage tail Se Sx. Al	+ ½# Celo- ulate ceme 6700' of 5 cement with in with 1 cond stage of Class PROVALSI ENERAL RE PECIAL STIF	flakes nt to 12" K-5 h 260 90 Sx cemen "H" + UBJEC QUIRE VLATI	s/Sx. + surfac 55 15.5 Sx. of Class nt with .25% C TTO MENTS ONS	5# ST&C casing. Cement E Class "H" 50/50 POZ + s "H" cement + .25% CD-32 n 315 Sx. of Class "H" CD-32 + .6% FL-62 + Part TD-/ AND AND AT T D-/ I D-
SIGNED SIGNED	-()	ica III		Agent			09/30/97
(This space for Fede	eral or State office use)			APPROVAL DATE			
CONDITIONS OF APPROVA			٥			ense which we	rould entitle the applicant to conduct operations thereon

ROSWELL OFFICE MGMT.

1997 OFFICE MGMT.

1997 OFFICE MGMT.

DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Axtec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

DISTRICT IV

P.O. Box 2068, Santa Fe, NM 87504-2088 20157

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code		
		UND. SHUGART BONE SPRING	}
Property Code	Property)	Well Number	
20857	SHUGART FEDER	2	
OGRID No.	Operator)	Elevation	
23654	UMC PETROLEUM	3651	

Surface Location

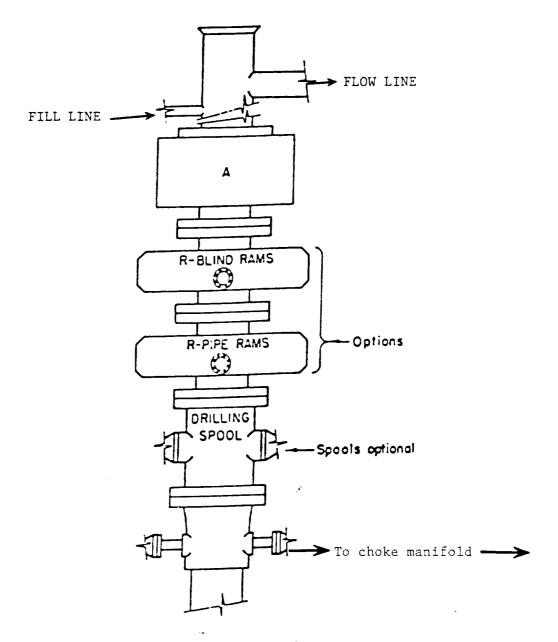
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	22	18 S	31 E		1980	SOUTH	1980	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill (Consolidation	Code Or	der No.	<u></u>			
40									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	3650.7' 3654.2' 1980' 1980' 3649.0'	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. Signature Joe T. Jauxca Printed Name Agent Title 09/30/97 Date SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief. SEPTEMBER 29, 1997 Date Supervis Sent et Signature & Sent et Sign
 	1980'	\$ 100°C

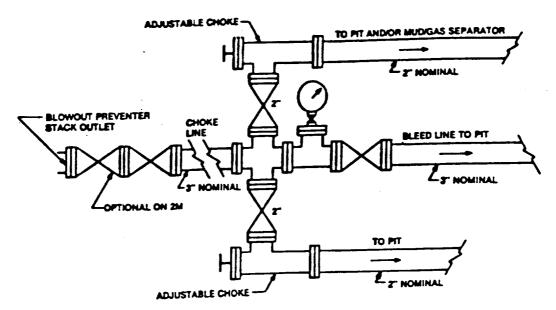


ARRANGEMENT SRRA

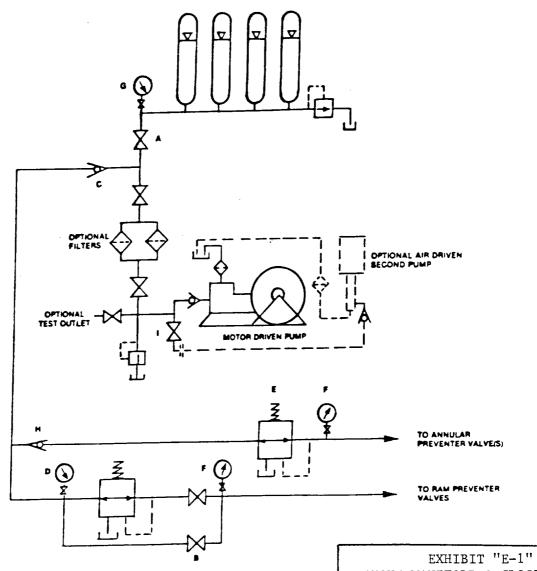
900 Series 3000 PSI WP

EXHIBIT "E" B.O.P. SKETCH TO BE USED ON

UMC PETROLEUM CORP.
SHUGART "22" FEDERAL #2
UNIT "J" SECTION 22
T18S-R31E EDDY CO. NM



Typical choke manifold assembly for 3M WP system



CHOKE MANIFOLD & CLOSING UNIT

UMC PETROLEUM CORP.
SHUGART "22" FEDERAL #2
UNIT "J" SECTION 22
T18S-R31E EDDY CO. NM

RECEIVED

OCT **#1 97**

BLM Roswell, NM