

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-015-29907
5. Indicate Type of Lease Federal ☐ STATE ☐ FEE ☐
6. State Oil & Gas Lease No. Federal NM-014103
7. Lease Name or Unit Agreement Name Shugart 22 Federal
8. Well No. 2
9. Pool name or Wildcat Bone Springs

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator UMC Petroleum Corporation
3. Address of Operator 410 17th Street, Suite 1400, Denver, Co. 80202
4. Well Location Unit Letter <u>J</u> : <u>1980</u> ' Feet From The <u>South</u> Line and <u>1980</u> ' Feet From The <u>East</u> Line Section <u>22</u> Township <u>18S</u> Range <u>31E</u> NMPM <u>Eddy</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 3651'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☒	
OTHER: ☐		OTHER: Cementing/Water Disposal ☒	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Produced water disposal: The subject well produces out of the Bone Springs Formation. Water is transported to the Littlefield AB Tank Battery in Unit G-22-T18S-R31E. The water is injected into the Littlefield AB injection wells, State injection order #R4438.

Casing Cementing Information:
Surface String: 12-1/4" hole, 8-5/8" 24# K-55 casing @ 800'. 8 centralizers, 5' above shoe, then placed evry other joint. 12/9/97, cemented with 195 sx "C" w 8% gel & 2% CaCl, tailed w 200 sx "C" w 2% gel. WOC 18 hrs.

Production String: 7-7/8" hole. 5-1/2" 15.5# J-55 casing @ 6650'. 20 centralizers used, 5' above shoe, then every other joint. 12/25/97, cemented with 590 sx "H" 50/50 poz, 2% gel 10#/sx salt. 2nd slurry, 1440 35/65 poz 6% gel tailed with 300 sx "C" w .25% CD-32. Displaced with fresh H2O, pressured up to 500 psi, held OK. DV tool @ 4190'. Collar @6603'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Coordinator DATE 2/12/98

TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE 3-12-98

CONDITIONS OF APPROVAL, IF ANY: _____