

UNITED STATES **N.M. Oil Conservation Division**
DEPARTMENT OF THE INTERIOR 311 S. 1st Street
BUREAU OF LAND MANAGEMENT Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
NM-014103

6. If Indian, Aborigine or Tribe Name

7. If Unit or CA, Agreement Designation
20857

8. Well Name and No.

Shugart 22 Federal #2

9. API Well No.
30-015-29907

10. Field and Pool, or Exploratory Area
Bone Springs

11. County or Parish, State

Eddy New Mexico

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

type other description or delete

2. Name of Operator

UMC Petroleum Corporation

3. Address and Telephone No.

410 17th St., STE 1400, Denver, CO 80202 (303) 573-4721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FEL NWSE 22-T18S-R31E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Cementing Report**
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well Spud Date: December 7, 1997

Casing Cementing information:

Surface String: 12-1/4" hole, 8-5/8" 24# K-55 casing set @ 800'. 8 centralizers used, 5' above shoe then every other joint.

12/9/97, cemented with 195 sx "C" w 8% gel & 2% Cacl, tailed with 200 sx "C" w 2% gel.

Production String: 7-7/8" hole, 5-1/2" 15.5# J-55 casing set @ 6650'. 20 centralizers used, 5' above shoe & every 2nd joint.

12/25/97, cemented with 590 sx "H" 50/50 poz, 2% gel 10#/sx salt. 2nd slurry, 1440 35/65 poz w 6% gel.

Tailed with 300 sx "C" w .25% CD-32. Displaced with fresh H2O, pressured up to 500 psi, held OK. DV tool @ 4190'.

Collar @ 6603'.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title **Regulatory Coordinator**

Date **03/02/98**

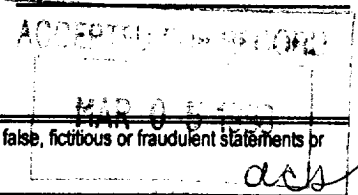
(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: _____



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side