## District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

## State of New Mexico Energy, Minerals & Natural Resources Department

## OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

Title

☐ AMENDED REPORT

				LOWABL	L AND A	JIIOMZE	1110		OGRID Numi	be <b>r</b>	
	<sup>1</sup> Operator name and Address UMC Petroleum Corporation								023654		
	•		et, Suite 1400		ļ	3	Reason for Filing	-			
		<u> </u>	Denver, Co	lorado 80202	5 De al N				CO Effective 2/2	7/98 Pool Code	
AFI Number						Pool Name t Bone Springs			56400		
<sup>7</sup> Property Code <sup>8</sup> Pr						operty Name			_   "	Well Number 2	
	851				Shugart "22"	' Federai					
10 S		Location	Th	Tv _ x x a	Feet from the	North/South	Line	Feet from the	East/West line	County	
r lot no.	Section 22	Township 18S	Range 31E	Lot.Idn	1980	South		1980	East	Eddy	
11 J	Bottom J	Hole Loca	ation								
or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/West line	County	
Lse Code	13 Produci	ing Method Cod	ie 14 Gas	Connection Date 2/9/98	<sup>15</sup> C-129 Pe	ermit Number		<sup>16</sup> C-129 Effective D	Pate 17 C	-129 Expiration Date	
Fed							<u> </u>				
Oil_ar	nd Gas	Transport				·		1	11 man the oppn t	4*	
18 Transpor		<sup>19</sup> Transporter Name and Address			Ju	<sup>34</sup> POD <sup>31</sup> O/G			12 POD ULSTR Location and Description		
022628		Texas-New Mexico Pipeline Co. 2			282	20783 O Unit G-22-T			G-22-T18S-R31E/	Tank Battery	
		<b>D</b>	P.O. Box 55								
005097		Denver, Colorado 80217-5568 Conoco, Inc.				-7011	G Unit G-22-T18S-R31E/Tank Battery			Tank Battery	
		10 Destra Drive West				C784					
	AL BUT	<u>M</u>	idland, Texas	79705			* /				
							انست				
				· —			7.			<u> </u>	
						MAR 10			MAR 1998		
							7		00	MECEIVED	
. Prod	luced Wa	ater			s					MAR 1998 RECEIVED D-ARTESIA	
	3 POD				<sup>24</sup> РО	D ULSTR Location	n and	Description		<u> </u>	
_		Unit G-22-T18S-R31E/Tank Bat				y		•			
<u> </u>						<i></i>					
Well	Comple	tion Data									
25 Spud Date		16	<sup>16</sup> Ready Date		27 TD		D	29 Perfor	I	<sup>30</sup> DHC, DC,MC	
12/7/97  31 Hole Size			2/9/98		6650'	6610'		6490'- 6	5518'	7-7/8"	
		e	3	<sup>2</sup> Casing & Tubin	sing & Tubing Size		33 Depth S		<sup>34</sup> Sacks Cement		
12-1/4"			8-5/8"			800'				590 sx	
	7-7/8"		5-1/2"			6650° 6570°				1740 sx	
			2-7/8"			65/0					
	ll Test D	ata	<u>l</u>	***							
ı. Wel	New Oil	<sup>36</sup> Gas J	<sup>36</sup> Gas Delivery Date <sup>37</sup> Te		est Date 38 Test Len		gth	<sup>39</sup> Tbg. I	essure <sup>40</sup> Csg. Pressure		
I. Well	itew on	1				er <sup>44</sup> Gas		45 AOF			
<sup>35</sup> Date	oke Size		43 Oil	43	Water	" Gas		, f		46 Test Method	
35 Date 41 Cho	oke Size	ules of the Oil C	Conservation D	rivision have been	complied		L C	ONSERVAT			
<sup>41</sup> Cho  I hereby cert th and that toowledge and	oke Size	ules of the Oil C	Conservation D	vivision have been plete to the best of	complied f my		0	ONSERVAT	TION DIVI	SION	
<sup>41</sup> Cho  I hereby ceriath and that the the construction of the co	rtify that the ruthe information did belief.	ules of the Oil Con given above is	Conservation D	vivision have been plete to the best of	complied f my	OI proved by:	0	ONSERVAT	TION DIVI	SION	
35 Date 41 Cho	oke Size  rtify that the rt the information d belief.	ules of the Oil Con given above is	Conservation D	vivision have been plete to the best of	complied f my App	OI proved by:	0	ONSERVAT	TION DIVI MED BY TI UPERVIGOR	SION	

Printed Name

\*\* If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature