

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☒GAS WELL ☐DRY ☐Other ☒ N.M. Oil Cons. Division

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESVR ☐Other ☐

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 330' FSL & 780' FEL, Unit "P"

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
NM-101936. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA7. UNIT AGREEMENT NAME
14-08-011-115728. FARM OR LEASE NAME, WELL NO.
East Shugart Unit #86

9. API WELL NO.

30-015-29917

10. FIELD AND POOL, OR WILDCAT
Shugart (Y-SR-Q-G)11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
"P", Sectin 34-18S-31E

14. PERMIT NO.

DATE ISSUED

10/27/97

12. COUNTY OR PARISH

Eddy County

13. STATE

NM

15. DATE SPUDDED

11/10/97

16. DATE T.D. REACHED

11/16/97

17. DATE COMPL. (Ready to prod.)

12/4/97

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

KB 3631', GL 3619', DF 3630'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
4161'21. PLUG, BACK T.D., MD & TVD
4118'22. IF MULTIPLE COMPL., HOW MANY*
NA23. INTERVALS
DRILLED BY
→ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Queen 3649-3864'

25. WAS DIRECTIONAL SURVEY
MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CN/TDD/GR; AL/MCFL/GR; CBL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	985'	12-1/4"	surf; 300 sxs lite & 200 sxs "C"	NA
5-1/2" J-55	15.5#	4160'	7-7/8"	surf; 500 sxs lite C & 400 sxs "C"	NA

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	3345'	OET

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

3649-3864', LQ1, LQ2, LQ3 & LQ4 (20-.40"EHD holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3649-3864'	2000 gals of 15% NeFe acid
3649-3864'	50,000 gals gel water + 3000# 100 mesh sand
	+ 67,000# 20/40 Brady sand and 12,000# 16/30
	Brady Sand

33.* PRODUCTION

DATE FIRST PRODUCTION 12/4/97		PRODUCTIONS METHOD I(Flowing, gas lift, pumping—size and type of pump) Pumping					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 12/18/97	HOURS TESTED 24	CROCK SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 35	GAS-MCF. 15	WATER-BBL. 150	GAS-OIL RATIO 428/1	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 35	GAS-MCF. 15	WATER-BBL. 150	OIL GRAVITY-API (CORR.) 34°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Diana KeysTITLE ENGINEERING TECHNICIANDATE January 19, 1998

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

JAN 22 '98

BLM
ROSWELL, NM